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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
SOUTHERN UNION PRODUCTION COMPANY
Address
P. O. Box 808, FARMINGTON, NEW MEXICO 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name JICARILLA "K" Well No. 14 Pool Name, including Formation SOUTH BLANCO PICTURED CLIFFS Kind of Lease State, Federal or Fee FEDERAL Lease No. CONTRACT #145
Location
Unit Letter 0 : 975 Feet From The SOUTH Line and 1660 Feet From The EAST
Line of Section 11 Township 25 NORTH Range 5 WEST, NMPM, RIO ARRIBA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
PLATEAU, INC. FARMINGTON, NEW MEXICO 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
SOUTHERN UNION GAS COMPANY FIDELITY UNION TOWER
DALLAS, TEXAS 75201 ATTN: ROBERT MCCRARY
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 11 Twp. 25N Rge. 5W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
XX XX
Date Spudded 7/21/71 Date Compl. Ready to Prod. 9/16/71 Total Depth 7550 FT. R.K.B. P.B.T.D. 7510 FT. R.K.B.
Elevations (DF, RKB, RT, GR, etc.) 6798 FT. R.K.B. Name of Producing Formation PICTURED CLIFFS Top Oil/Gas Pay 3064 FT. Tubing Depth NO TUBING
Perforations 3064 - 3114 FT. R.K.B. Depth Casing Shoe 7530 FT. R.K.B.
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 304 FT. R.K.B. 250 SACKS
7-7/8" 5-1/2" 7530 FT. 1ST STAGE CEMENTED W/1200 CU. FT.
CEMENT. STAGE COLLAR SET AT 4132 FT. 2ND STAGE CEMENTED W/1250 CU. FT. CEMENT.
NO TUBING

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 4368 Length of Test 3 hrs. Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size
BACK PRESSURE NO TUBING 439 (27 DAYS) 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Original signed by
GILBERT D. NOLAND, JR.
GILBERT D. NOLAND, JR. (Signature)
DRILLING SUPERINTENDENT (Title)
OCTOBER 21, 1971 (Date)
OIL CONSERVATION COMMISSION
NOV 10 1971
APPROVED _____, 19_____
BY Original Signed by A. R. Kendrick
TITLE PETROLEUM ENGINEER DIST. NO. 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.