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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-75

Operator	
Southern Union Production Company	
Address	
P.O. Box 808, Farmington, New Mexico 87401	
Reason(s) for filing (check proper box)	
New Well	☒
Recompletion	☐
Change in Ownership	☐
Change in Transporter of:	
Oil	☐
Gas	☐
Change in:	
Transporter	☐
Ownership	☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No. Pool Name, Including Formation	County	State	Contract
Jicarilla "A"	15 Basin Dakota		Nebraska	7145
Location				
Unit Letter	I	1835	Feet From The	South
Line of Section	1	Township	25 North	Range
			5 West	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	☒	Farmington, New Mexico 87401
Name of Authorized Transporter of Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company	☒	Fidelity Union Tower Dallas, Texas 75201 Attn: Robert McHenry
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	I	1
	25N	5W

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recompletion	Deepen	Drill	Re-drill	Re-drill
		☒	☒					
Date Spudded	Date Compl. Ready to Prod.	Total Depth						
8-17-71	9-24-71	7700 ft.						
Elevations (DF, RKB, RI, GR, etc.)	Name of Producer's Formation	Top of Gas						
6812 ft. R.X.B.	Dakota	7246 ft.						
Perforations								
7394 - 7584								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET						
12-1/4"	8-5/8"	315 ft.						
7-7/8"	5-1/2"	7690 ft. 1st stage cemented						
collar set at 5678 ft. Cemented 2nd stage w/800 cu.ft. Stage collar at 335 ft. and 1st								
cemented w/1300 cu.ft. 1-1/2" E.U.B.		7446 ft.						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate MCF/D
3823	3 Hours	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
Back Pressure	2183 (2 days)	Packer

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

Gilbert D. Noland, Jr. (Signature)
Drilling Superintendent

November 3, 1971

(Title)

(Date)

OIL CONSERVATION COMMISSION
NOV 10 1971

APPROVED
BY Original Signed by A. R. Kendrick
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with the rules.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 2.11.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other well change of condition. Separate forms must be filed for each of a multiple completed wells.