APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Burcau No. 42-R1425.

UNITED STATES							30-039-20414		
DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY							147		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
							Jicarilla Apache		
DRILL I DEEPEN DEEPEN PLUG BACK							7. UNIT AGREEMENT NAME		
b. Type of well									
OIL GAS WELL X OTHER SINGLE X MULTIPLE ZONE						LE	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR							AXI Apache "J"		
Continental Oil Company							9. WELL NO.		
3. ADDRESS OF OPERATOR							19		
152 North Durbin, Casper, Wyoming 82601							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Otero Chacra		
NW NW, 990' FNL, 990' FWL (Unit Letter "D")							11. SEC., T., R., M., OR BLK. AND SURVEY OB AREA		
At proposed prod. zone									
							Sec. 6, T25N, R5W		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®									
			····			1 17 110 01	Rio Arriba	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)							F ACRES ASSIGNED IS WELL		
				2560			160-158.80 20. ROTARY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION* TO NUAREST WELL, DRILLING, COMPLETED,				19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.			3695		<u> </u>	Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WORK WILL START*		
6584' GR							9-20-71		
23.	F	ROPOSED CASI	NG ANI	O CEMENTING	PROGRA	M			
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH							QUANTITY OF CEME	NT	
	8 5/8"	24.0#		200	200' 100		sacks (to surface)		
12 1/4" 7 7/8"	4 1/2"	11.6#		369		160 sacks (to 200' above P.C.			
1 1/0	4 1/2	11.01							
						Ī .			
We propose to	drill this well	to develo	the	Chacra r	eserve	s. No	cores or DST'	s are	
ne propose to a	appropriate log	s will be	run.	The rig	will b	e equip	ped with a bl	owout	
preventer.	abbrobrage 9.			Ü		• •			
brevencer.									
/RLLLIVED									
							/ 112021	1 22	
						; 	AUG 27	1071	
						•	HUU Z I	13/1	
						•	OIL CON.	COM	
							DIST.		
							0131.		
USGS(6) File(2)								
	- nnoncent process to	proposal is to de	epen or	plug back, give	data on p	resent prod	uctive zone and propos	ed new productive	
zone. If proposal is to	drill or deepen direction	ally, give pertine	nt data	on subsurface le	ocations a	nd measured	i and true vertical dept	hs. Give blowou	
preventer program, if an	ıy.								
24.	DOI'I	7 -					0.11	2_71	
SIGNED L KM	er L. Ohil	lip 5	Ad Ad	ministrat	ive Su	perviso	or DATE 8-23)-/L	
(This page for Fod	eral or State office use)	f	7						
(This space for red	or state omce use;								

1. 920 11 1

TITLE .

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator 1 Leose CONTINENTAL DIL COMPANY nJn **JICARILLA** Township Section Unit Letter Range 5 WEST RIO ARRIBA 25 NORTH Actual Factage Location of Well: 990 feet from the NORTH text from the Jundes. Thesa- Westle Ground Lever Elev I from tuking formation Dedicated Avereage Otero-Chacra 6584.0 Chacra 1. Outline the acerage dedicates to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is decicated to the well, outline each and identify the ownership, therest as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests plicated by communitization, unitization, force-pooling, etc? AUG 2 7 **1971** If answer is "yes," type of consolidation) Yes (1 No. OIL CON. COM If answer is "rio," list the owners and tract descriptions which have actually consolidated (Use reversids form if No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Nome

Position

Administrative Supervisor

Company

Date

August 23, 1971

N

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyor

Registered Professional Fragineer
and/or Land Surveyor

JAMES P. LEESE

SCALE-4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.