

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

AXI Apache "J"

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Undesignated Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T25N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW NW 990' FNL, 990' FWL
(Unit Letter "D")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6584' Grd., 6596' KB-Measuring Point

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casing Run

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 11-8-71. 8 5/8", 24# casing set at 239' and cemented with 150 sacks Class "A" with 2% CaCl₂. Drilled to TD 5268' and ran IES, GR-FDC logs. Set 5 1/2", 14# casing at 5267' KB and cemented with 1st stage 235 sacks 50-50 Pozmix with 2% gel, 6 1/4"/sack Gilsonite and 1/2% D-31 followed by 275 sacks of the same cement for the second stage. Plug down at 6:45 AM, 11-18-71. WOC. Drilled out stage collar at 3775' and ran tubing. Released rig 11-19-71. Waiting on completion rig to complete the well.

USGS(6) File(2) Humble Oil Co.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Wilson

TITLE Administrative Supervisor

DATE 11-23-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

