Form	9-331
(May	1963)

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 5. LEASE DESIGNATION AND STRIAL NO.

Comtract	
0	17.7

	THE CONTRACTOR	1	. /
G	EOLOGICAL SURVEY	Contract 147	
(D t was this form for propose	CES AND REPORTS ON WELLS  als to drill or to deepen or plug back to a different reservoir.  TION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE  Jicarilla Ap	eache
1.		7. UNIT AGREEMENT NA	ME
OIL GAS X OTHER			
2. NAME OF OPERATOR		8. FARM OR LEASE NAM	E
	Continental Oil Company	AXI Apache	<u>J''</u>
3. ADDRESS OF OPERATOR		9. WELL NO.	
	152 North Durbin, Casper, Wyo. 82601	19	
4. LOCATION OF WELL (Report location cl See also space 17 below.)	152 North Durbin, Casper, Wyo. 82601 early and in accordance with any State requirements.*	AXI Apache -	Otero-Chacra
At surface	,	Undesignated	Mesaverde
	990' FNL, 990' FWL ("D")	11. SEC., T., R., M., OR B SURVEY OR AREA	LE. AND
		Sec. 6, T25N	, R5W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	6584' GR, 6596' KB	Rio Arriba	New Mexico
16. Chark An	propriete Box To Indicate Nature of Notice, Report, or	Other Data	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
NOT TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	ICE OF	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	ALTERING CASING ABANDONMENT* Well Completion	X
(Other)				Completion or Recompl	of multiple completion on Well etion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spudded 11-8-71. TD 5268. Rig released 11-19-71. Moved in completion unit 12-4-71 and perforated. Chacra perfs: 3666-70', 3672-80', and 3776-80'. Fractured Chacra with 55,000# 10-20 sand and 30,000 gal. 1% KCl and additives. Mesaverde perfs: 4944-51', 5069-74', and 5116-28'. Fractured Mesaverde with 40,000# 10-20 sand and 40,000 gal. 1% KCl and additives. Initial Potential: Chacra - AOF = 3663 MCFGPD; Mesaverde - AOF = 1056 MCFGPD.

Well completed 12-21-71.

OIL CON. CO

Humble Oil USGS-Durango(6) TITLE Administrative Supervisor (This space for Federal or State office use) DATE \_ APPROVED BY CONDITIONS OF APPROVAL, IF ANY: