CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

25.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

147

	В	rogrin i Wilget	approve Burcai	a. 1 No	. 42-R	1425				
30-039-20415										
5.	LEASE	DESIG	NATION	AND	SERIAL	No.				

APPLICATION	FOR PERMIT T	O DRILL, D	EEPEN,	OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
la. TYPE OF WORK		PLUG B		Jicarilla Apache 7. UNIT AGREEMENT NAME				
b. TYPE OF WELL	L X	DEEPEN [
	LL X OTHER		SINGLE	MUL ZONI	TIPLE	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR						AXI Apache "J"		
Conti	nental Oil Comp	any			<u></u>	9. WELL NO.		
3. ADDRESS OF OPERATOR						20		
152 N	orth Durbin, Ca	sper, Wyomi	.ng 826	01		10. FIELD AND POOL, GR WILDCAT		
4. LOCATION OF WELL (Re						Otero Chacra		
NE NW	, 790' FNL, 179	O' FWL (Uni	t Lette	r ''C'')		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone						Sec. 5, T25N, R5W		
14. DISTANCE IN MILES A	NO DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*			12. COUNTY OR PARISH 12. STATE		
14. DISTANCE IN MILES A	ND DIRECTION PROSE MEAN	101 1011 011 1000				Rio Arriba New Mexico		
15. DISTANCE FROM PROPOS	SED*		16. NO. OF	ACRES IN LEASE		OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LI					то	TO THIS WELL		
(Also to nearest drlg.	unit line, if any)		2560 19. PROPOSED DEPTH		20 ROT	20. ROTARY OR CABLE TOOLS		
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	HLLING, COMPLETED,		20. 200					
OR APPLIED FOR, ON THIS			3890'		!	Rotary 22, APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show when						10-1-71		
23.	10' GR	ROPOSED CASING	G AND CE	AFNTING PRO	GRAM	110 1 11		
	r					THE STATE OF		
SIZE OF HOLE						QUANTITY OF CEMENT 100 sacks (to surface)		
12 1/4"	8 5/8"	24.0#				160 sacks (to surface) 160 sacks (to 200' above P.C.)		
7 7/8''	4 1/2"	11.6#		3090		sacks (to 200 above 1:0.)		
USGS(6) File(2	ppropriate logs PROPOSED PROGRAM: If I	proposal is to deep	en or plug t	e rig will	on present present present and measu	RECEIVED AUG 2 7 1971 OIL CON. COM. DIST. 3 reductive zone and proposed new productive and true vertical depths. Give blowout		
(This space for Fede	ral or State office use)	/ AS)					
PERMIT NO.			APPI	ROVAL DATE				
L.						1		
	Λ.	TIT	1.16			DATE		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No CONTINENTAL OLL COMPANY **JICARILLA** n_n 20 Tewnship unit setter RIO ARRIBA 5 WEST 25 NORTH Actual Footage Excation of Well-1790 test from the WEST 790 foot from the Tindes. mv Otero-Chacra Ground Level Ele Producing a smbtron Fee Ledicated Avereuge 6610.0 159.74 160 Chacra Outline the acerage deficated to the subject well by colored pencil or hachare many on the plot below. T is more than one lease is dedicated to the well, outline each and identify the corresponding working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of soliliated. by communitization, unitization, force-pooling etc? These Con No. If answer is "yes," type of consolidation it answer is 1 no "list the owners and tract descriptions which have actually consolidated. (Use re form if No all wable will be assigned to the well ustil all interests have been consolidated. (by communitization, unitization, forcedwalking or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission

CERTIFICATION

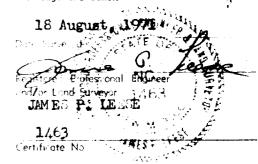
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

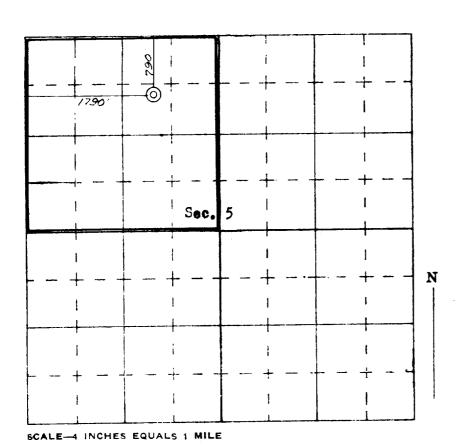
Position

Acts. Administrative Supervisor
Company
Continental Oil COMPANY

August 23, 1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.





SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.