NO. OF COPIES RECEIVED			5	
DISTRIBUTION				
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FILE		1	4-	
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LAND OFFICE				
TRANSPORTER	OIL	1	l	
	GAS	1		
OPERATOR		1		
PRORATION OFFICE				

	DISTRIBUTION /		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (GAS			
	LAND OFFICE		18.				
	TRANSPORTER GAS /		I_i^* -				
	OPERATOR /		, and a				
I.	PRORATION OFFICE						
	Continental Oil Company Address						
	152 North Durbin, Cas	sper. Wyoming 82601	ŧ '	ļ			
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas					
	Change in Ownership	Casinghead Gas Conden	sate				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND I	LEASE					
	Lease Name	Well No. Pool Name, Including Fo	State Badan				
	AXI Apache "J" 20 Undesignated Mesa Verde State, Federal or Fee Indian 147						
	Unit Letter C ; 790 Feet From The North Line and 1790 Feet From The West						
	Line of Section 5 Tow	mship 25N Range 51	W , NMPM, Ri	o Arriba County			
	Since of Grander						
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	(dis form is to be cont)			
	Name of Authorized Transporter of Oil or Condensate A Address (Give address to which approved copy of this form is to be sent) 1921 Bloomfield Blvd.						
	Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be Fidelity Union Tower Bldg., 1507 Pacif						
	Southern Union Gas Co	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen			
	If well produces oil or liquids, give location of tanks.	C 5 25N 5W	No				
	If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	COMPLETION DATA			Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completio	on - (X) Gas Well X	New Well Workover Deepen	Plud Bdck Same Resv. Din. Nas.v.			
	L	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded 10-26-71	12-3-71	5320' KB				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	6610' GRD 6622' KB	Undes. Mesa Verde	4505 KB	4970 KB			
	Perforations Depth Casing Shoe						
	5163' - 5170', 5120' - 5127', 5068' - 5070' and 5006' - 5010' w/one shot/ft. 5320						
	TUBING, CASING, AND CEMENTING RECORD UNITED TO SACKS CEMENT SACKS CEMENT SACKS CEMENT						
	HOLE SIZE	CASING & TUBING SIZE	239'	150			
	12 1/4" 7 7/8"	5 1/2"	5320 '	635			
	7 /13	2 3/8"	4981				
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Hall 19 James						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
			(1) million (1)	Gre-MCF			
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	oh.			
			L C	24			
			1 CON 3	> /			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate OMCF	Gravity of Condensate			
	1657	24 Hour	3	48.6 API			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Backpressure	1175	\	3/4"			
VI	I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed 1			APPROVED	7 - 9 - 19 73			
			y macry or manage				
	TITLESUPERVISOR DIST. #3			OR DIST. #3			
	Gerett Ausbon		This form is to be filed in compliance with RULE 1104.				
		lature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.				
		A	tests taken on the well in accordance with HULE 111.				

Administrative Assistant (Title)

1-11-72

(Date)

NMOCC(5), BEA, File

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.