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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

| • | REQUEST FO | OR ALLOWAY INSPORT OIL | メンド インフィング | RUTHUHIZ Turat aa | ZATION | | | | |
|--|----------------------------|---------------------------|---------------------------|----------------------------|-----------------|---------------|-----------------------|---------------------------------------|--|
|) perator | TOTHA | MOPURI UIL | - AND INA | ONAL GA | Well A | Pl No. | | | |
| Conoco Inc. | | | 300392041800 | | | | | | |
| ddress | maccuay Oblah | oma City (| K 73112 | | | | • | | |
| 381/ N.W. EXP leason(s) for Filing (Check proper box) | ressway, Oklah | ionia Cicy, C | | er (Please expla | in) | | <u> </u> | | |
| lew Well | | Transporter of: | _ . | , , | • | | • | | |
| tecompletion | Oil [2] | Dry Gas . L | 4 | | | | | | |
| hange in Operator | Casinghead Gas 🔲 | Condensate AF | | | | | | | |
| change of operator give same | | | | | | | | | |
| • | ANDIFACE | | | | | | | | |
| I. DESCRIPTION OF WEL! Lease Name / | Well No. | Pool Name, Includ | ing Popmation | | Kind | Leaso | an le | No. | |
| DICARILLA 22 | 34 | With the state of | | HESAVERSOL | State, | Pederal or Pe | 6090 | 000650 | |
| ocation | 1-12-5 | | | ~ | . . | | 111 | _ | |
| Unit Letter | :_ <i> 870</i> | _ Peet From The _ | DELAHUN | e and | 70 Po | et Prom The | WES | Line | |
| Section 32 Towns | hio 25-/ | Range 4W | , N | MPM, R | io Arril | oa | | County | |
| | | | | | | | | | |
| II. DESIGNATION OF TRA | | | RAL GAS | ve address to wi | U.L. annual | anne of this | form is to be se | et1 | |
| Name of Authorized Transporter of Oil | or Conde | D S24.0 | | l. Scotts | | | | | |
| Giant Refining Co. | 1.1.10. 77.71 | Day Class [| | re address to w | | | | | |
| Name of Authorized Transporter of Case | singhead Gas | or Dry Cas | | W. Expice | | | // EV | 7 13112 | |
| well produces oil or liquids, | Unit Sec. | Twp. Age | le gae actual | | When | | 7,00 | | |
| ive location of tanks. | D 122 | 25N 4W | 1 | <u>es</u> | | | | | |
| this production is commingled with th | at from any other lease or | pool, give comming | ling order num | ber: D | 4C 740 |] | | | |
| V. COMPLETION DATA | | | · _V | · | · · · · · · | r <u></u> | | - Inverse a set | |
| Designate Type of Completic | Oil Wel | II Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Compl. Ready (| lo Prod. | Total Depth | J | <u> </u> | P.B.T.D. | <u></u> | _1 | |
| - F | | | | | | <u> </u> | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing I | Formation | Top Oll/Gas | Pay | | Tubing Dep | pth | | |
| Perforations | | | | <u> </u> | | | Depth Casing Shoe | | |
| r ciloradoda | | | | | | ' | | | |
| | TUBING | , CASING ANI | CEMENT | ING RECOR | m | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT . | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | _ | | - | | <u> </u> | - | | | |
| V. TEST DATA AND REQU | JEST FOR ALLOW | VABLE | <u></u> | | | (O: | 5 6 2 | AE | |
| OIL WELL (Test must be aft | er recovery of total volum | e of load oil and mu | st be equal to o | r exceed top al | lowable for th | is deplay be | for full 24 hou | ws.) | |
| Date First New Oil Run To Tank Date of Test | | | Producing N | dethod (Flow, p | nump, gas lift, | ale Maria | AUG 0 6.1 | | |
| | | | Casina Pres | | | Choke Siz | | | |
| Length of Test | Tubing Pressure | Tubing Pressure | | Casing Pressure | | | L CON | . DIV. | |
| ctual Prod. During Test Oil - Bbls. | | Water - Bbla. | | | Cas- MCF | DIST. | 3 | | |
| Victoria Lion Same Lon | Oil - Doil. | | | | | | | | |
| GAS WELL | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | Bbla. Condensate/MMCF | | | Gravity of Condensate | | |
| Tables Bearing | | | Casing Pressure (Shut-in) | | Choke Size | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | Casing rice | Casing Pressure (Stitt-in) | | | | • . | |
| THE COURT A THOU CHAPTER | TO ATT OF COL | IDI TANCE | | | | | | | |
| VI. OPERATOR CERTIF I hereby certify that the rules and n | | | | OIL CO | NSERV | ATION | DIVISIO | ON 🕖 | |
| Division have been complied with | and that the information g | dven above | | | | _ | 9 1990 | | |
| is true and complete to the best of | my knowledge and belief. | · | Del | e Approv | ed | HUU U | טכנו ני | | |
| 0 - 0 1 | | • | | | | 10 | 0 | | |
| Slahr | | | By. | | | <u>() ~</u> | nel | · · · · · · · · · · · · · · · · · · · | |
| Signature J. E. Barton | Administra | tive Supr. | | | | | | | |
| Printed Name | | Tkle | Titl | 9 | STED TIL | SAS INSPE | CTOR, DIST. | #3 | |
| Duta | | 48-3120 elephone No. | - | • | • | - · · · | | | |
| Date | 1 | eseparate 170. | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.