

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 65

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 22

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT
W. Lindrith - Undesignated
Gallup and Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1870' FSL, 790' FWL ("L")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7001' GR, 7014' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Well Completion

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 9-23-71, drilled to TD 7820', PBTD 7784'. Moved in completion unit 10-10-71 and perforated. 7763-69', 7740-54', 7734-36', 7715-18', and 7704-10' - Dakota "J" sand; 7584-89', 7568-72', and 7562-64' in the Dakota "D" sand; and 6759-72' and 6729-34' in the Gallup. Fractured Gallup with 300 gallons 15% HCl and 35,000 gallons 1% KCl containing 35#/1000 gallons J-133, 25#/1000 gallons Adomite Aqua, 1 gal./1000 gal. Adofoam, and 61,000# 10-20 sand. Spearheaded Dakota frac with 1000 gallons 15% HCl and 48 ball sealers. Fractured with 45,000 gallons 1% KCl water containing 35#/1000 gal. J-133, 25#/1000 gallons Adomite Aqua and 1 gal./1000 gal. Adofoam and 79,000# 10-20 sand. Test on 1-15-72: Pumped 10 BO, 0 EW, and 68 MCF gas commingled. Initial Potential: Pumped 3 BOPD, 304 MCFGPD, and 20 BLWPD.

Well completed 1-15-72.



USGS-Durango(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Weber

TITLE Administrative Supervisor

DATE 3-15-72

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SK