

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. CONTRACT No. 65
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE
3. ADDRESS OF OPERATOR Box 460, HOBBS, N.M. 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1870' FSL & 790' FWL OF SEC. 22	8. FARM OR LEASE NAME JICARILLA 22
	9. WELL NO. 5
	10. FIELD AND POOL, OR WILDCAT W. LINDRITH GALLUP & DAKOTA
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 22, T. 25N, R. 4W
14. PERMIT NO.	12. COUNTY OR PARISH RIO ARriba
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7001' GR.	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

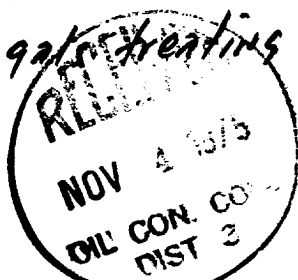
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to acidize both the Gallup & Dakota zones, to remove a suspected emulsion block, by the following procedure: Set treating pkr. @ $\pm$ 7500' & inject a pad of 30 MCF Nitrogen into Dakota perms 7562'-7769'. Inject 5000 gals. treating fluid (composed of 7.5% HCL, 25#/1000 gals XR-2, 5 gal/1000 gals CS-3, 2 gals/1000 gals FS-1, 1000 cu. ft/bbl. Nitrogen) thru 1bng. into Dakota. Same treatment down annulus into Gallup perms 6729'-6772' except using 3,000 gals treating fluid. Clean out & place back on production.



NOV 8 1975

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS-5 (Durango), file