Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND SERIAL NO.
	CONT 65
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	JICARILLA APACHE
Use "APPLICATION FOR PERMIT-" for such proposals	
ALDUAUENAUL. MAI.	7. IF UNIT OR CA, AGREEMENT DESIGNATION
SUBMIT IN TRIPLICATE	JICARILLA 22
1. TYPE OF WELL	8. WELL NAME AND NO.
	#3A
OIL WELL	9. API WELL NO.
	30-039-20418
CONOCO INC. 3. ADDRESS AND TELEPHONE NO.	10. FIELD AND POOL, OR EXPLORATORY AREA
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	
the state of the s	DAKOTA/BLANCO MESA
	VERDE 11. COUNTY OR PARISH, STATE
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)	RIO ARRIBA COUNTY
1870' FSL & 790' FWL, Section 22, T25N, R04W, Wents Letter, "L"	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE	OF ACTION
Absorbanent	Change of Plans
Notice of Intent Abandonment	New Construction
Subsequent Report Recompletion	Non-Routine Fracturing
Plugging Back	=
Final Abandonment Notice Casing Repair	Water Shut-Off
Altering Casing	Conversion to Injection
Other: Pull Tubing and Fig	sh Plunger Dispose Water
	(Note: Report results of multiple completion on Well Campletion of Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including est directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertined.	
1 Plantage P	down Kill well 20 hbls of 1% KCL. KDYYD,
8/19/98 Casing pressure 560#, tubing pressure 340#. Move in pulling unit, rig up. Blow well Casing pressure 560#, tubing pressure 340#. Move in pulling unit, rig up. Blow well Casing pressure 560#, tubing pressure 340#. RIH with 2-joints of 2-3/*" tubing. Tag	g up. POOH with tubing, tally out. Tally
shows fill at 7747'. 7' of perfs covered and fat flote. 240 joining, 7000. Tell with the	t above seat nipple. Plunger and spring
stuck in scale. Replace 3-ioints of tubing due to scale. Set up to baller full in a.m.	Shar well an end of
we want to the first budgesti	ic bailer, and 2-3/8" tubing. Tag IIII at //4/
8/20/0) Casing pressure 250#. Blow well down, kill well 20 bbis 1% KCL. Kill with hydrosati Work bailer, clean out fill to 7780°. Fill real hard. POOH with tubing and bailer. RIH	with mule shoe collar. SN and tubing 246 Shut well in Shut down for night.
ioints Land SN at 7684'. NDBOP, NUWH, RU to swab. Swab back 50 bis. 1125.	O/(a. 1/0// // // // // // // // // // // // //
8/21/00 Casing 400#, tubing 0#. Open tubing, blew down. RU swab, RIH with swab. Int fluid well kick off. Casing down to 300#. Clean up to pit. Rig down pulling unit. Well back	ck on production. Move off. Final report.
well kick off. Casing down to 300#. Clean up to pit. Rig down pulling unit. Well but	- · ·
14. I hereby certify that the foregoing is true and correct	
SIGNED Delha Sitther TITLE DEBRA SITTNER, AS A	Agent for Conoco Inc. DATE 8/17/00
(This space for Federal or State office use)	n o 2000
	ineral Resource: AUG 2 8 2000 DATE
APPROVED BY / / Patrisia M. Hoofing TITLE Lands and MI	DATE
Conditions of approval, if any:	
	and the Other and follow
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the second person in the second person pe	artment or agency of the Unites States any false,
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

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