

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
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6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JICARILLA 22 3A9. API Well No.
30-039-2041810. Field and Pool, or Exploratory
LINDRITH GALLUP DK W/BLANCO11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO INC.Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T25N R4W NWSW 1870FSL 790FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco repaired the casing and replaced tubing in this well as per the following:

2/27/2002 Road rig to location. Safety meeting. Spot in rig an equipment. Rig up. Csg. press. 700# , tbg. press. 0#, Open csg down prod. line.

Blew well down, NDWH, NUBOP. RU floor. RU BOP tester. Test BOP, 3000# an 250#. On pipe rams an blind rams. BOP tested okay. Rig down BOP tester. Release hanger an RIH with 3 joints of tbg. tag up. POOH with tbg. tally out. Total tally tag , 7731'. (38' of DK. perms. covered.) Found swabbing tools half way out, retrieve them. Notice cement or drilling mud on 47 stand down. (2920') Secure well SDFN

2/27/2002 Safety meeting, Csg. press. 540#. Blow well down, RIH with bit an scraper. Tag up an stack out at 5233'. POOH with scraper.Okay. RIH with scraper , tag up at 5233'. Work thur first tight spot, stack out 10 more feet in, work thur. 2nd tight spot, stack out 10 more feet in, work thur. RIH to 7729'. POOH with tbg. an scraper. Will run taper mill in am. Secure well SDFN

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11193 verified by the BLM Well Information System
For CONOCO INC., sent to the Rio Puerco

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 05/02/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Il in, /s/ Patricia M. Hester

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title well in, test csg. to 1000#. Held press on for 30 mins. Held press on for 30 mins. Held press on for 30 mins. Shut well down. Shut well down. Shut well down.

Lands and Mineral Resources

Office sold. Blow well down. Shut well in,

MAY 14 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #11193 that would not fit on the form

32. Additional remarks, continued

2/28/2002 Safety meeting, Csg. press. 520#. Blow well down , RIH with string mill to 5500'. Didnot tag up or stack up at 5233'. POOH with tbg. an mill Shut down due to high winds an snow.

3/4/2002 Safety meeting, Csg press. 540#, Blow well down, RIH with retrievable plug an packer, Set plug at 5500'. POOH with one stand, set packer an test plug to 1000#. Tested okay. release press.,an packer. Test csg. from 5500' up. found bottom of leak at 3318'. Top seams to be at 3287'. Start having problems with packer setting. POOH with tbg. an packer. Secure well SDFN

3/4/2002 Safety meeting. Csg. press. 0# RIH with packer to 3318'. Test plug an packer to 1000#. Tested okay. Tested backside of csg. leaked. Release packer an test csg to up to 3287'. Csg helded there. 1000#. PU an set packer at 2915'. Notified Bryce Hammond (BLM/Tribal Inspector) About squeeze. He did witness job. RU BJ cement unit. Est. injection rate at 1.5 BPM/700#. Mix up 100 sacks of Type 111 cement with 38 pounds of FL-52 an 19 pounds of CD-32 with 150 pounds of calciun chloride. Total bbls mix 16.15. Place 500# on backside. Pump cement down at 1.5 BPM at 550#. Shut down wash pumps. Displace with 13 bbls. Shut down 15 mins. Press. at 510#. Press. down to 245#., pump squeeze 1/2 bbl. press back up to 355#, Shut down 15 mins. Start up press. 140#,pump squeeze 1/2 bbl. press up to 325#. Shut down 20 mins. Start up press. 90#., pump squeeze 1/2 bbl. press. up to 300#. Shut down 30 mins. Start up press. 12#., pump 1/2 bbl. press up to 200#. Shut well in. RD cement unit. WOC for 24 hours.

3/5/2002 Safety meeting, Wait on cement. Csg. press 0#, Release packer. POOH with tbg. an packer. RIH with drill bit and tbg., tag up on cement at 3216'. Est. circalation start drill on cement. Fell thur at 3286'. Tag back up at 3298'. Shut down operations, Secure well SDFN

3/6/2002 Safety meeting. Well on slight vacum. RIH with tbg an bit, tag up at 3298'. Est. circalation start drilling on cement. Drill out at 3320'.Cement real hard. RD power swivel, shut well in test csg. to 1000#. Did not hold. Est rate at 1/2 bbl. at 1000#. POOH with tbg an bit. RIH with packer, set at 2915'. Left message on phone for Bryce Hammond about squeeze. RU BJ cement pump unit, put 500# on back side. Est. inj. rate at 1/2 bbl. at 1205#. Mix 100 sacks of cement with FL-52 an CD-32. Spot cement at 1/2 bb. at 1100#. Shut down wash pumps, Press. down to 650#, pump 1/2 bbl. press. up to 880#, shut down 15 mins. Press. down to 650# pump 1/2 bbl, press up to 950#. Shut well in. RD BJ. Secure well SDFN

3/7/2002 Shut down operations, due to high winds.

3/11/2002 Safety meeting. Csg. press. 0#. RIH with two joints of tbg., to 3381'. No cement stringers. POOH with tbg., an bit. RIH with 4 1/2" csg. scraper to 3400'. POOH with scraper. RIH with retrieving head an tbg. , to 5495'. RU pump , circalate sand off of RBP. Shut down pump, RIH with tbg, tag up on plug, latch on. Release plug, equilize, POOH with tbg. an RBP. Drain up equipment, secure well SDFN

3/11/2002 Safety meeting. Csg. press.500#, Tbg. press. 150#. Blow well down, release packer. POOH with tbg. an packer. RIH with drill bit an tbg. Tag cement at 3188'. RU pump, est. circalation. Start drilling on cement. Cement real hard. Drill out of cement at 3315'. Circulate clean. Shut well in, test csg. to 1000#. Held press on for 30 mins. Held soild. Blow well down. Shut well in, drain up. SDFGN

3/12/2002 Safety meeting, csg. press. 160#. Blow well down. RIH with hydrosatic bailer. an tbg. tag fill 7720'. Work bailer an clean out fill to 7775'. Tag up solid. POOH with tbg. an bailer. RIH with mule shoe collar, seat nipple an 4000' of tbg. Drift in. Drain up, secure well SDFN

3/13/2002 Safety meeting, csg press. 180#, tbg. press 120#, Blow well down , RIH with tbg, drift in. Land tbg at 7684'. Change out two joints of tbg. , that would not drift. RD floor, RDBOP, RUWH. RU swab , made one swab run to seat nipple. Tbg. okay. Rig down pulling unit an equipment . MOVE OFF , Last report.