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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DÍVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Company Vision						Well API No.					
Conoco Inc.						300392042000					
3817 N.W. Expr	essway,	0k1ah	oma	City, (K 7311	.2					
Reason(s) for Filing (Check proper box)		Change in				her (Please expl	ain)			·	
New Well											
Recompletion											
Change in Operator If change of operator give same	Casinghea	a Uss	Conde	nsate 📋						· · · · · · · · · · · · · · · · · · ·	
and address of previous operator		····								 -	
II. DESCRIPTION OF WELL AND LEASE											
Lease Name		Well No. Pool Name, Includi			- 0/			Kind of Lease State, Pederal or Fee		001740 Na. 0090000660	
Location		70	W.LIA	<u> Mentalli</u>	UNCITHER.	CLOUKAN,	<i>(U)</i>		<u> </u>	000660	
Unit Letter	-:_19	40	Feet Pr	rom The	WITH LI	ne and	60	Peet From The	Wes	Line	
Section 28 Township	25	له-	Range	4u	۸, د	IMPM,	Rio Ar	rriba		County	
III DECICALTION OF TO AN	COARTE	n or or		B \$14 mt 1	D11 G16						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	XXXX SPORTE	or Conden		DNAIU			hick approx	ed copy of this	form is to he se		
Giant Refining Co.				Address (Give address to which approved 23733 N. Scottsdale Rd.,							
Name of Authorized Transporter of Casinghead Clas or Dry Clas							hich approv	red copy of this	opy of this form is to be sent)		
	AB(O	Υ				eum Plaz		MINGTON	NM 87	401	
If well produces oil or liquids, give location of tanks.	Unit		TWP.	Rge	1 -	ly connected?	Wh	en 7 C		•	
If this production is commingled with that i	from any oth			re comminat		es les	I				
IV. COMPLETION DATA		or p	B11		Source Marie		·			•	
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		l. Ready to	Prod.		Total Depth	.L	I	P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	oducing Formation			Top Oil/Gas Pay			Tubing Depth				
				<u> </u>			1 doing Dep				
Perforations								Depth Cash	g Shoe		
· · · · · · · · · · · · · · · · · · ·		TIDING	CASII	NO AND	CEMENT	NO PECOP	<u> </u>				
HOLE SIZE	UBING, CASING AND SING & TUBING SIZE			DEPTH SET			SACKS CEMENT .				
<u></u>											
				· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		 		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		i		·		5 19 15	WS	
OIL WELL (Test must be after re			of load o	oil and must					For full 24 hou	Fa.)	
Date First New Oil Run To Tank	Date of Tes	t			Producing M	lethod (Flow, pu	mp, gas lift		AUG O 6	1000	
Length of Test	Tubing Pres	isure			Casing Press	uro		Choke Size	70 4 0 0	1330	
•									OIL CON. DIV		
Actual Prod. During Test	Oil - Bbls.			·	Water - Bbla.			Gas- MCF	OM-MCF DIST. 3		
<u> </u>	l				l	<u> </u>				· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test - MCF/D	1 1 12 22 1 12 2							·	•	·	
ACUMI PTOG. 1888 - MICP/D	Length of Test				Bbis. Conde	nante/MMCF		Cravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-In)			Choke Size	Choke Size		
	<u> </u>				<u> </u>					·	
VI. OPERATOR CERTIFICATE OF COMPLIANCE					/			/ΔΤΙΩΝ	חועופור	NN -	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved AUG 0 0 1990						
He Bonton								100	0		
Signature Signature					Bv_		-	() m	nel		
J. E. Barton	Admini	strati		upr.		UEDII	TY OIL &	GAS INSPEC	TOR, DIST.	#s	
Printed Name	(4 n	5) 948-	Title - 312	0	Title						
Date	7.70		hone N			•	٠				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- i) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.