

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 66

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 28

9. WELL NO.

11

10. FIELD AND POOL OR WILDCAT
W. Lindrith - Undesignate
Gallup and Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35
Sec. 23, T25N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

930' FNL, 2040' FEL ("B")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6851' GR, 6866' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Well Completion

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 10-23-71. TD 7560', PBTD 7528'. Rig released 11-6-71. Moved in completion unit 11-8-71 and perforated. Gallup - 6474-77', 6464-71', 6434-40' with 2 shots/ft. - total 32 shots. Dakota - 7493-98' (3 shots), 7474-88' (8 shots), 7433-35' (2 shots), 7390-94' (3 shots), 7315-21' (4 shots), 7296-7304' (5 shots), 7289-91' (2 shots), 7278-84' (4 shots), total 31 shots. Fractured Gallup with 37,000 gal. gelled 1% KCl water and 61,000# 10-20 sand. Fractured Dakota with 47,000 gal. gelled 1% KCl water and 84,800# 10-20 sand.

Test: Pumped 77 BO, 63 BLW, and 137 MCFGPD. 1½" pump. GOR 1780:1. Gravity 45.7 at 60° API. Initial Potential: Pumped 50 BOPD, 95 BLW, and 165 MCFGPD. Commingled without a packer and producing through a single tubing string.

Well completed 12-18-71.

RECEIVED

MAR 10 1972

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

USGS-Durango(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Uhlen

TITLE

Administrative Supervisor

DATE

3-9-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: