

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC66
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
Contact: DEBORAH MARBERRY E-Mail: deborah.marberry@usa.conoco.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.296.1005 Fx: 281.296.5466	8. Well Name and No. JIC 28 11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T25N R4W NWNE		9. API Well No. 30-039-20421-00-S1
		10. Field and Pool, or Exploratory W LINDRITH
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to plug and abandon this well using the attached procedure. Also attached are the current and proposed wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #9663 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 06/11/2002 (02AMJ0371SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 12/06/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title BRIAN W DAVIS DIVISION OF MULTI-RESOURCES
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date 02/18/2002 Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #9663

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD NOI	ABD NOI
Lease:	CONT 66	JIC66
Agreement:		
Operator:	CONOCO INC. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 Ph: 281.293.1005 Fx: 281.293.5466	CONOCO INC. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 Ph: 281.293.1005 Fx: 281.293.5466
Admin Contact:	DEBORAH MARBERRY SUBMITTING CONTACT E-Mail: deborah.moore@usa.conoco.com Ph: 281.293.1005 Fx: 281.293.5466	DEBORAH MARBERRY SUBMITTING CONTACT E-Mail: deborah.moore@usa.conoco.com Ph: 281.293.1005 Fx: 281.293.5466
Tech Contact:		
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
Field/Pool:	LINDRITH GALLUP-DAKOTA, WEST	W LINDRITH
Well/Facility:	JICARILLA 28 11 Sec 33 T25N R4W NWNE 930FNL 2040FEL	JIC 28 11 Sec 33 T25N R4W NWNE

B-33-25N-4W

JICARILLA 28 11

P&A

Daily Summary

API 300392042100	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-25N-W-33-B	NS Dist. (ft) 930.0	NS Flag N	EW Dist. (ft) 2040.0	EW Flag E
Ground Elev (ft) 6851.00	Spud Date 10/23/1971	Rig Release Date	Latitude (DMS) 36° 21' 39.456" N	Longitude (DMS) 107° 15' 18.36" W			

Start	Ops This Rpt
2/21/2002	HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 5 #. KILLED WELL. NDWH - NUBOP & TESTED. RELEASED 4 1/2" A-D 1 PKR. POOH W/ 240 JTS OF 2 3/8" TBG & 4 1/2" PKR. STARTED IN HOLE W/ 4 1/2" CEMENT RETAINER ON 2 3/8" TBG. SWION
2/22/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 4 1/2" CIBP ON 2 3/8" TBG. SET CIBP @ 7240'. LOADED TBG. TESTED TBG TO 1500 #. HELD OK. PUMPED CEMENT PLUG # 1 W/ 13 SACKS CLASS B CEMENT FROM 7240' TO 7069'. POOH W/ TBG. RIH W/ 4 1/2" CIBP ON 2 3/8" TBG. SET CIBP @ 6381'. LOADED HOLE & CIRCULATED HOLE CLEAN. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. PUMPED INTO HOLE @ 2 BPM @ 750 #. PUMPED CEMENT PLUG # 2 W/ 20 SACKS CLASS B CEMENT FROM 6381' TO 6117'. PUH TO 5700'. SWION.
2/25/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ TBG. TAGGED TOC @ 6187'. PUH TO 4816'. PUMPED CEMENT PLUG # 3 W/ 20 SACKS CLASS B CEMENT FROM 4816' TO 4694'. WOC. RIH W/ TBG. TAGGED TOC @ 4602'. PUH TO 3129'. SWION.
2/26/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. PUMPED CEMENT PLUG # 4 W/ 56 SACKS CLASS B CEMENT FROM 3129' TO 2480'. POOH W/ TBG. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 1420'. RIH W/ 4 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 1350'. TESTED CSG TO 500 #. WOULD NOT HOLD. EST RATE @ 1 BPM @ 600 #. PUMPED CEMENT PLUG # 5 W/ 57 SACKS CLASS B CEMENT FROM 1420' TO 1320'. PUMPED 39 SACKS OUTSIDE CSG. 6 SACKS BELOW RETAINER. 12 SACKS ON TOP OF RETAINER. POOH W/ TBG. RIH W/ PERFORATING GUN. SHOT 2 HOLES @ 288'. ESTABILIZED CIRCULATION OUT BRADENHEAD. PUMPED CEMENT PLUG # 6 W/ 111 SACKS CLASS B CEMENT FROM 288' TO SURFACE. CIRCULATED GOOD CEMENT OUT BRADENHEAD. SWION.
2/27/2002	HELD SAFETY MEETING. NDBOP. CUT OFF WELLHEAD BELOW GROUND. INSTALLED P & A MARKER W/ 15 SACKS CLASS B CEMENT. RDMO. FINAL REPORT.

