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TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

FEB 2 1972
OIL CON. COM.
DIST. 3

I. Operator
Continental Oil Company
Address
152 No. Durbin, Casper, Wyoming 82601
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 28	Well No. 12	Pool Name, Including Formation Undesignated Gallup Undesignated Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. 66
Location Unit Letter L ; 790' Feet From The West Line and 1850 Feet From The South Line of Section 27 Township 25N Range 4W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28	Twp. 25N	Rge. 4W	Is gas actually connected? Yes	When 12-12-71

If this production is commingled with that from any other lease or pool, give commingling order number: **R-4203**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 11-6-71	Date Compl. Ready to Prod. 12-17-71	Total Depth 7675'	P.B.T.D. 7646'					
Elevations (DF, RKB, RT, GR, etc.) RB	Name of Producing Formation Gallup & Dakota	Top Oil/Gas Pay 6505' - Gallup 7363' - Dakota	Tubing Depth 7299'					
Perforations Gallup 6538-48, 6570-76, 6597-99, 6615-17 w/1 shot/ft. Dakota			Depth Casing Shoe 7657'					
7365-69(3 shots) 7377-79 (2 shots) 7390-96 (4 shots) 7409-13 (3 shots) 7475-77 (2			shots) 7518-24(4 shots) 7549-51 TUBING, CASING, AND CEMENTING RECORD (2 shots) 7558-76 (10 shots)					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		239'		150			
7 7/8"	4 1/2"		7674'		1100			
	2 3/8"		7299'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-3-71	Date of Test 12-20-71	Producing Method (Flow, pump, gas lift, etc.) Pumping Gallup & Dakota Commingled	
Length of Test 24 Hours	Tubing Pressure -----	Casing Pressure -----	Choke Size ---
Actual Prod. During Test 134	Oil - Bbls. 44	Water - Bbls. 90 Bbls. Load Water	Gas - MCF 149

Allowable Requested: **50 BOPD - commingling approved Case No. 4595,**
GAS WELL Order No. R-4203, Dated 9-15-71

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

January 25, 1972

(Date)

OIL CONSERVATION COMMISSION

FEB 2 1972

APPROVED _____, 19____

BY **Original Signed by Emery C. Arnold**

SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.