

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☐		DRY ☐		Other ☐		Injection	
b. TYPE OF COMPLETION:										7. UNIT AGREEMENT NAME	
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐										CANADA OJITOS UNIT	
2. NAME OF OPERATOR										8. FARM OR LEASE NAME	
BENSON-MONTIN-GREEK DRILLING CORP.										9. WELL NO.	
3. ADDRESS OF OPERATOR										19 (A-14)	
221 Petroleum Center Building, Farmington NM 87401										10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										West Puerto Chiquito	
At surface 495' FNL, 495' FNL, Sec. 14, T-24N, R-1W										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below Same										Sec. 14, T-24N, R-1W	
At total depth Same										12. COUNTY OR PARISH	
14. PERMIT NO.										Rio Arriba	
DATE ISSUED										13. STATE	
										New Mexico	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
9-21-71		10-16-71		11-16-73		7096 GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
6950'		6935'		-		0-6950		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE			
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26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED	
Induction Electrical, Induction Gamma Ray										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		32#		402'		13-3/4"		300 sacks		--	
7-5/8"		26.40#		6059'		9-7/8"		450 sacks		--	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
6-1/2"		5991'		6950'		110				SIZE	
5-1/2"										DEPTH SET (MD)	
										PACKER SET (MD)	
										6116'	
										6128'	
30. TUBING RECORD											
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6416-6444', 2 shots per foot						DEPTH INTERVAL (MD)					
						6416-6444'					
						6416-6444'					
						AMOUNT AND KIND OF MATERIAL USED					
						1500 gals. 28% acid					
						8% free with 140,000# sand and 3,366 bbls. oil					
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (If pump, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)					
--		OIL CON. COM. 3				gas injection					
DATE OF TEST		HOURS TESTED		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.	
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FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
---										100%	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Vice-President				DATE		4-4-74			

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

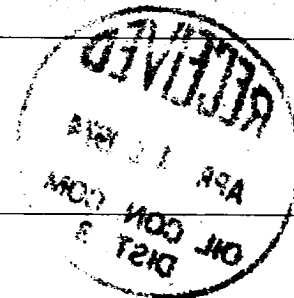
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	2406		
				Fruitland	2576		
				Pict. Cliffs	2624		
				Cliff House	4483		
				Manefee	4581		
				Pt. Lookout	4935		
				Nancos	5119		



[Handwritten signatures and initials]