NO. OF COPIES RECT	IVED	<u>-</u>	-
DISTRIBUTIO) N		
SANTA FE			
FILE			_
U.S.G. S.			
LAND OFFICE			
TRANSPORTER	OIL	1 1 1 1 1 1 1 1	
TRANSFORTER	G AS		
OPERATOR		1	
PROPATION OF	ICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND		Effective 1-1-65	ı
U.S.G. S.	AUTHORIZATION TO TRA	INSPORT OIL AND N	ATURAL GAS		
LAND OFFICE					
TRANSPORTER GAS /					
OPERATOR /					
PROFIATION OFFICE					
Sup non Energy	Corporation				
Address P.O. Box 808.	Farmington, New Mexico 87	401			
Reason(s) for filing (Check proper		Other (Please	explain)		
New Well	Change in Transporter of:				
Recordetion Charge in Ownership	Oil Dry Ga Casinghead Gas Conden	T - 7 1 -	in name of op	eracor	
If change of ownership give name					
and address of previous owner_					
DESCRIPTION OF WELL AN	ND LEASE. Well No. Pool Name, Including Fo	ormation	Kind of Lease		contrac
Jicarilla "K"	16 Basin Dakota		State, Federal or Fee	Federal	145
Locatio D	960 Feet From The North Lin	790	Feet From The	West	
Unit Letter;		_			_
Line of Section 12	Township 25 North Range	5 West , NMPM,	Rio Arri	lba	County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	Address (Give address to	which appeared con	v of this form is to	he senti
Name of Authorized Transporter of		Farmington, N			, oc sem,
Plateau, Inc. Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to	which approved cop	y of this form is to	be sent)
Gas Company of New		1st Internation Attn: R. J. 1	McCrary	natias, lex	<u> </u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected	d? When		
If this production is commingled	with that from any other lease or pool,	give commingling order	number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res	v. Diff. Restv
Designate Type of Compl	etion = (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
Elevations (DF, RKB, RT, GR, et.	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth	
			Depti	h Casing Shoe	
7 enforations			•		
		CEMENTING RECORE	ľ	SACKS CEM	
HOLE SIZE	CASING & TUBING SIZE	DEFTH SE	-	SACKS CEM	ENI
					ned top allo
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volumenth or be for full 24 hours			100
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.	11	
	Tubing Pressure	Casing Pressure	Chok	Size	
Length of Test	I don't L'assara			Size	co ^M /
Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	Gas	MOF CON	
i				100	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grav	ity of Condensate	
Ceating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·in) Chok	ce Size	
<u> </u>			20165511251	1.00\4450101	
i hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.) SIL C	ONSERVATION		•
		APPROVED JUN 27 19//			19
		BY	ORIGINAL SIGNED		
Original Signed By		TITLE	FURECLANA	SWILLIAM D	IST, MO.
Rudy D. Motto		This form is to	be filed in compli	ance with RULE	1104.
·		If this is a requ	lest for allowable i	for a newly drill	ed or deepend f the deviation
Rudy D. Motto		I tests taken on the V	Mell to accordance	WILL MOLE !!	•
Area Superintendent		All sections of	this form must be	filled out comple	stely for allov

(Title)

(Date)

June 25, 1977

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.