ţ	DISTRIBUTION		RVATION COMMISS	SION	Porm C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
	7.5.G.S.	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
-	TRANSPORTER GAS							
	OPERATOR PRORATION OFFICE Operator				· · · · · · · · · · · · · · · · · · ·			
	Southern Union Exploration Company  Address  1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202							
•	Reason(s) for filing (Check proper box)  Change in Transporter of:  Change of operator and address.							
Į,	Change in Ownership Casinghead Cus Condensate 10300 N. Central Expressway, Bldg. V, 5th Fl							
•	and address of previous owner	FASE						
1.	DESCRIPTION OF WELL AND L Lease Name Jicarilla "K"	16 Otera C	•	- I	Kind of Lease State, Federal o	Fee Federal	· 145	
	Unit Letter ; 960 Feet From The North Line and 790 Feet From The West							
	Line of Section 12 Town	nship 25N B	lan <b>gė</b>	5W , NMPM,		Rio Arriba	County	
:	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nome of Authorized Transporter of Oil or Condensate A Box 108, Farmington, NM 87401  Plateau, Inc.  Plateau, Inc.  Plateau, Inc.							
	Name of Authorized Transporter of Cas Gas Company of New Mexi	CO	Fi		onal Bldg.	Dallas, TX		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.			 			
	If this production is commingled wit COMPLETION DATA	Oil Well C		Well Workover		Plug Back   Same Res	'v. Diff. Rei	
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Tot	al Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formatio	on To	O1/Gos Pay		Tubing Depth		
	Perforations Depth Casing Shoe							
	HOLE SIZE	TUBING, CA		MENTING RECOR		SACKS CEN	KENT	
			1			·		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)							
	OIL WELL Date First New Oil Flux To Tanks	Date of Test	<u> </u>	caucing Method (Flor	v, pump, gas lift	Choke Size		
	Length of Test	Tubing Pressure		ner-Bbis.		GEFINA.		
	Actual Fred, During Test	Cil-Bbis.	W		KLULIVEL			
		,			- (	JAN 2 8 1981		

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Frod. Tost-MCF/D

GAS WELL

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tuting Pressure (Shat-in)

Drilling & Production Engineer

(Tule) 0/10 (Date)

Bbls. Condensors/AMCF

Cosing Pressurs (Shut-in)

OIL CONSERVATION COMMISSION

OIE COME COM

DIST

JAN 28 1981

APPROVED\_ Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owr ell name or number, or transporter, or other such change of conditi Section Forms C-104 must be filed for each next to multi-