STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

		CONOCO INC			JICAI	JICARILLA K No. 16 (CD					
Location of Well	n : Unit <u>I</u>	Sec. 12	Twp25			Cou		RIO AR			
		NAME OF RESERV		TYPE OF (Oil or (PROD.	METHOD OF PROD. (Flow or Art. Lift)		PROD. MEDIUM (Tbg. or Csq.)			
Upper Completio	n	CHACRA		GAS		TIT OU					
Lower Completio	n	DAKOTA		GAS		FLOW FLOW		TRG			
PRE-FLOW SHUT-IN PRESSURE DATA											
Upper	Hour, date	shut-in	Length of time sh		Si press. psig	Stabilized? (Yes or No)					
Completion		1 – 27 – 95	3	-DAYS	151		NO				
Lower Completion			£ .	Length of time shut-in		SI press. pelg 635			Stabilized? (Yes or No)		
	11-27-93			3-DAYS		033					
				FLOW TEST	NO. 1						
	d at (hour, da	te)*	11-30-95		Zone producing (Upper or Los			lower			
		LAPSED TIME SINCE*	Upper Completion	SURE Lower Completion	PROD. ZONE TEMP.	REMARKS					
11-2	8-95	1-DAY	138	620		вотн 2	ZONES	SHUT-1	N		
11-2	1-29-95 2-DAYS		148	631			ZONES SHUT-IN				
11-3	0-95	3-DAYS	151	635		BOTH ZONES S					
12-0	1-95	1-DAY	151	294		LOWER ZONE FLOWING		-			
12-02-95 2-DAY		2-DAYS	151	279			ZONE FLOWING				
	on rate di		D based on	Bbls. in	Hours		Grav.	ഹേ			
Gas: BOPD based on Bbls. in Hours Grav GOR Gas: MCFPD; Tested thru (Orifice or Meter):											
MID-TEST SHUT-IN PRESSURE DATA											
ompletion		our, date shut-in - Length of time shut-in			Si press, paig			Stabilized? (Yes or No)			
Lower completion	Hour, date shut-in Length of tin			l-in	Si press. paig	Stabilized? (Yes or No)					

District I PO Box 1980, Hobbs, NM 88241-1980

District II NO Drawer DD, Artesia, NM 88211-0719

Distract III 1000 Rio Brame Rd., Aziec, NM 87410

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

District [V PO Box 2008, &	Santa Fc, N)	vi 87504-2081	.		·, · · · · ·	0,50	, 2000] AMI	ENDED REPORT	
[.			T FOR A			D AU	THOR	UZATI	ON TO TE	RANS	PORT	5	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRA									¹ OGRI	OGRID Number 005073			
CONOCO INC.										005073 Resear for Filing Code			
10 Desta Drive Ste 100W										CTIVE 11-1-95			
*API Number * Pool Name									01147	Pool Code			
30 - 0 39-20428 OTERO CHACRA										82329			
'Pr	reperty Code		TTCAD		¹ Pro	operty Na	ED¢.		² Well Number				
II. 10 S	Surface	Location	L	ILLA K		·					16		
Ul or lot no.	Section	Township		Lot.ldn	Feet from	the	North/Sc	outh Line	Feet from the	Fact/W	at line	County	
a	12	25 N	_		1	60	NOR		Feet from the East/West line 790 WEST			RIO ARRIBA	
		Hole Lo				00	1102.	.11	100 MEDI RIO			MIO IIIIIIII	
UL or lot me.	Section	Township		Lot Ida	Feet from	the	North/S	outh line	Feet from the	East/W	cst line	County	
12 Lae Code	11 50 - 3 - 2	2012			<u> </u>								
J Lac Code	" Progue	ing Method (F	Code Gas	Connection Date	€ " C-1	129 Permi	129 Permit Number 16 C-129 E		C-129 Effective I	Date	" C-	129 Expiration Date	
III. Oil au	nd Gas		orters								<u> </u>		
Тгаварог	rter		" Transporter N			¹⁰ PO	D	11 O/G	22 POD ULSTR Location			eation	
OGRID			and Address					<u>-</u> -		and [Descriptio		
02524	P	2.O. BOX	S FIELD SE X 58900			23217	30	G	D 12 25	n osw	!		
on house	S	ÀĽT LAK	KE ČITY. U	JT. 84158	}				ļ <u> </u>				
009018	8 <u> </u>	HANT RE	<u>ęfine</u> ry			23217	10	0	D 12 25	N O5W	1		
	F	P.O. BOX PARMINGI	{ 256 ION, NM. {	256 N, NM. 87499									
									DECEIVEN				
et a strain so	and branching												
ues minimizario de la	s				N. S.				na oct	<u>3 1 19</u>	395 I	<u> </u>	
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Drod	1 W	·		2. strong 2002/8. k	1	OIL CON. DIV.							
IV. Prodi	POD POD	ater				TI DOG 1	CTO Loca	tion and D		e uo			
2321750			D 12 25	N 05W		1000	ain m-	nos see >	cacupuos				
		tion Dat	a			**************************************							
	pud Date		M Ready Date		n ID			² PBTD			1º Perforations		
						•							
	" Hole Size	;	» c	31 Casing & Tubing Size		¹¹ Depth Se		Depth Set	4		¹¹ Sacks Cement		
-													
													
										 .			
VI. Well	Tast D					<u> </u>							
	Test Da		Delivery Date	" Te	at Date	t Date " Test Length			³⁰ Tbg. Pressure		²⁶ Cag. Pressure		
					N 5			ilig ben		Code: -		Cig. Fremuse	
" Chok	ke Size	1	41 Oil	41	Water	+	45 Gas	•	" AO	F	-	4 Test Method	
" I bereby cert	tify that the r	ules of the O	oil Conservation D	rivision have been to the best	a complied		O.	יז כט	NSERVAT	·ON T	NIVIC	TON	
knowledge and			15/	1 13					NOEKAVI	IOIA T)I A 10	ION	
Signature: Buefk Sciently						Approved by:							
Printed masse: BILL R. KEATHLY						Title: SUPERVISOR DISTRICT #3							
Title: SR. REGULATORY SPEC.						Approva	ıl Date:	<u>00</u>	T 3 1 19	95			
Detc:		31-95	Phone:	(915) 68		<u> </u>							
11	Sylve of of	,,,	the OGRID and	mber and name	of the previ	ious opera	Nor		91 MERIT E				
-	\sim	Operator 1		alm			HERYL.	JCAI	RRUTH R		TORY	MGR 10-31-9 Date	
A					•								