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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R. ~~RECEIVED~~

I. Operator
Southern Union Production Company
Address
P.O. Box 808, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "L"	Well No. 5	Pool Name, Including Formation Otero Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. Contract #10
Location Unit Letter N ; 940 Feet From The South Line and 1850 Feet From The West Line of Section 33 Township 25 North Range 5 West , NMPM, Pio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 33	Twp. 25N	Rge. 5W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

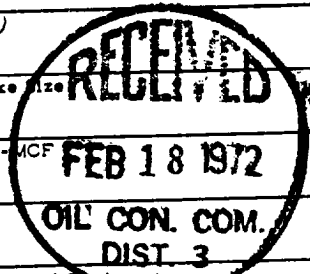
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 11-11-71	Date Compl. Ready to Prod. 12-13-71		Total Depth 7172 Ft. R.K.B.		P.B.T.D. 7135 Ft. R.K.B.			
Elevations (DF, RKB, RT, GR, etc.) 6761 Ft. R.K.B.	Name of Producing Formation Gallup		Top Oil/Gas Pay 6050 Ft. R.K.B.		Tubing Depth 6279 Ft. R.K.B.			
Perforations 6050 - 6332 Ft. R.K.B.			Depth Casing Shoe 7154 Ft. R.K.B.					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 5-1/2"		DEPTH SET 339 Ft. R.K.B. 7154 Ft. 1st stage cemented w/600 cu. ft. cmt.		SACKS CEMENT 250 Sacks			
Stage Collar set at 5165 ft. 2nd stage cemented w/375 cu. ft. cmt. Stage Collar set at 3810 ft. 3rd stage cemented w/1300 cu. ft. cmt. 2-1/16" Tbg. 6279 Ft.								

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 2-15-72	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test 3 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test No Flow	Oil - Bbls. No Flow	Water - Bbls.	Gas - MCF



GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. R. Collier (Signature)
Office Manager (Title)

February 17, 1972 (Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 21 1972**, 19

BY **Original Signed by Emery C. Arnold**

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

