OF COFIES RECEIVED			5	
DISTRIBUTION				
SANTA FE				
FILE		1	L	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1	<u> </u>	
	GAS	1		
OPERATOR		1		
PRORATION OFFICE			<u> </u>	

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE (RANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE			OR ALLOWABL AND	.E	Effective 1-1-65	C-104 and C-110	
Southern Union Pro	DUCTION COME	> ANY					
Address			\d				
P. O. Box 808, FAR Reason(s) for filing (Check proper box)	MINGTON, NE	W MEXICO 8740	Other (P)	lease explain)			
New Well	Change in Tro		50				
Recompletion Change in Ownership	Oil Casinghead G	Dry Gas Condens	ate				
If change of ownership give name							
and address of previous owner							
I. DESCRIPTION OF WELL AND	LEASE	ol Name, Including Fo	mation	Kind of Lease		Lease No.	
Lease Name JICARILLA "L"	well No. Po	OTERO GALL		State, Federal	or Fee FEDERAL	CONTRACT	
Location					WEST		
Unit Letter N : 940	Feet From T	he SOUTH Line	and #030	Feet From 1	The		
Line of Section 33 Tov	waship 25 Non	TH Range 5	WEST . 1	NMPM, RIO A	RRIBA	County	
II. DESIGNATION OF TRANSPOR	TER OF OIL A!	ND NATURAL GAS	S		l (alia form in t	o he sent!	
Name of Authorized Transporter of Oil	XX or Cond	ensate 🗌		N. NEW MEXIC	ved copy of this form is t	o de sent)	
Name of Authorized Transporter of Car	singhead Gas	or Dry Gas XX	Address (Give add	lress to which appro-	ved copy of this form is	o be sent)	
SOUTHERN UNION GA	S COMPANY		DALLAS Is gas actually co	nnected? Who	en		
If well produces oil or liquids,	Onit Dec.	Twp. Rge. 5W	No No	Infected?			
give location of tanks. If this production is commingled wi	N 33			order number:			
If this production is commingled will. COMPLETION DATA	Oil		New Well Work		Plug Back Same Re	s'v. Diff. Res'v.	
Designate Type of Completi				! !			
Date Spudded	Date Compl. Rea	dy to Prod.	Total Depth P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Product	ng Formation	Top Oil/Gas Pay Tubing Depth				
Elevations (Dr., RRB, R1, GR, etc.)					Depth Casing Shoe		
Perforations							
		BING, CASING, AND			SACKS CE	MENT	
HOLE SIZE	CASING 8	TUBING SIZE	DEP	DEPTH SET SA		CR3 CEMENT	
PROJECT I	COR ALLOWAR	I.F. (Test must be a	ifter recovery of tot	al volume of load oi	l and must be equal to or	exceed top allow-	
V. TEST DATA AND REQUEST I		able for this de	enth or be for full 2	4 hours) d (Flow, pump, gas			
Date First New Oil Run To Tanks	Date of Test						
Length of Test	Tubing Pressure	•	Casing Pressure	CONTRACTOR OF THE PARTY OF THE	Choke Size		
Dolor Took	Oil-Bbls.		Water-Bble		Gas-MCF		
Actual Prod. During Test			1	-1/FW-			
I			MAY	30.2			
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bb Offendensat	:o/MMQ	Gravity of Condensa	t•	
		1-2	Casina Pielo	Carried Marie	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressur	e (Sunt-In)					
VI. CERTIFICATE OF COMPLIA	NCE			OIL CONSERV	ATION COMMISSI	ON	
		t- Oil Consequation	APPROVED)	MAY 3 0 1972	., 19	
I hereby certify that the rules an Commission have been complied	d regulations of t	he information given	By Original	inal Signed l	y Emery C. Arn	11d	
Commission have been complied above is true and complete to the structure of the structure	ne pest of my ki	nouteake and person	TITLE	SUPER	RVISOR DIST. #3		
				rm is to be filed i	n compliance with RU	LE 1104.	
Original signed by			If this i	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation.			
GILBERT D. NOLAND, IR. GILBERT D. NOLAND, UR.			well, this fo	well, this form must be accompanied by a tabulation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo			
			All sec	tions of this form	wells.	precess to accom	
DRILLING SUPER					. II. III, and VI for content or other such ch	hanges of owner ange of condition	
MAY 26, 1972	(Date)		Mert Bame o				