NO. OF COPIES RECEIVED	5, 7					/				
DISTRIBUTION SANTA FE FILE	DISTRIBUTION NEW MEXICO OF			L CONSERVATION COMMISSION ST FOR ALLOWABLE				Form C-104 Supersedes Old C-104 and C-1		
U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZ	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						-65		
OPERATOR I. PRORATION OFFICE Operate.	1									
Supron Energy Address	Corporation	·								
P. O. Box 808	, Farmington, New	/ Mexico	87401							
Reason(s) for filing (Check pro	per box)			Other (Plea	se explain)					
Recompletion Change in Ownership	Oil			Gas Commingled		Case No. 5833 Order No. R-5354				
If change of ownership give n and address of previous owne	ame r									
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name Jicarilla *I,*		Name, Including To Gallup		DHC	Kind of Lease State, Federal		ederal	Contract		
Location Unit Letter	0.10	Gandh.					ores 67	#10		
Line of Section 33	rectrion the	- DOG WI		1850	Feet From T	he	est			
	Township 258	Range	5W	, NMPN	4, Rio	Arriba	<u> </u>	County		
III. DESIGNATION OF TRANS Name of Authorized Transporter	PORTER OF OIL AND of Oil or Condense	NATURAL G	AS							
Plateau, Inc.		ite 🗶	Address (Give address	to which approv	ed copy of	this form is t	o be sent)		
Name of Authorized Transporter Gas Company of New		Dry Gas	Address (Give address	o which approve	d copy of	this form is t	o be sent)		
If well produces oil or liquids, give location of tanks.		wp. Rge.		ually connect	() () () () () () () ()		LAS, Tex	ms 75270		
If this production is commingle IV. COMPLETION DATA	ed with that from any other	· lease or pool	, give comm	ingling order	number:	-	····			
Designate Type of Comp	Designate Type of Completion - (X)		New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Restv.		
Date Spudded	Date Compl. Ready to	Prod.	Total Dept	h		P.B.T.D.				
Elevations (DF, RKB, RT, GR, e	tc.; Name of Producing Fo	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations				<u></u>		Depth Cas.	ing Shoe			
	TUBING	, CASING, ANI	D CEMENTI	NG RECOR	D		· -			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
V TEST DATA AND DECISION										
V. TEST DATA AND REQUEST OIL WELL		(Test must be a able for this de	fter recovery pth or be for	of total volum full 24 hours)	ne of load oil an	i must be e	199	ed top allow-		
Date First New Cil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift			etc.)	M.L.			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke \$120 JUL 26 1977			
Actual Prod. During Test	Oil-Bbis.	Oil-Bbis.		Water-Bbls.			Gas-MOFOIL CON. COM.			
GAG WIDT			L				DIST.	3		
GAS WELL Actual Prod. Test-MCF/D										
	Length of Test		Bbls, Conde	nsate/MMCF		Provide of C	'ondeneste	.:		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	-4-3		nsate/MMCF		Gravity of C	Condensate	. 1		

VI. CERTIFICATE OF COMPLIANCE

IV.

V.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. Hotte Rudy Area Superintendent

(Title)

July 16, 1977

(Date)

OIL CONSERVATION COMMISSION APPROVED_ Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.