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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMM	AISSION	Form C-104	
SANTA FE /	REQUES	T FOR ALLOWABLE			ld C-104 and C-1 65
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND :	NATURAL GAS		
LAND OFFICE					
TRANSPORTER GAS /					
OPERATOR 2					
PRORATION OFFICE Operator					
•	roduction company		··		
P.O. Box 808, Ta	rmington, New Mexico 874				
Reason(s) for filing (Check proper be XX)	Ox) Change in Transporter of:	Other (Pleas	e explain)		
Recompletion	Oil Dry	Gas			
Change in Ownership	Casinghead Gas Con	den s ate			
I change of cwnership give name and address of previous owner				. —	
DESCRIPTION OF WELL AND	Well No. Fool Name, Including	; Formation	Kind of Lease		Lease No.
Jicarilla "K"	17 Basin Da	kota	State, Federal or F	ee Federal	ontract
Unit Letter K ;	50 Feet From The South	Line and 2140	Feet From The	i.est	
30			4. do Arriba		County
		 	41 2.40 2H A 4.51	<u></u>	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS Address (Give address	to which approved co	opy of this form is	to be sent)
Plateau, Inc.		Farmington,	New Mexico 8	740 1	
Name of Authorized Transporter of C					to he cent
		Fidelity Union	to which approved con Tower	• Pobort M	to be sent)
Southern Union Gas	Company Unit Sec. Twp. Rge.	Dallas Texas Is gas actually connect	75201, Attn	: obert M	cCrary
Southern Union Gas of the well produces oil or liquids, give location of tanks.	Company Sec. Twp. Rge. K 12 25⊞ 5₩	Dallas, Texas Is gas actually connect No	75201. Attn ted? When	: Wobert M	cCrary
Southern Union Gas of the well produces oil or liquids, give location of tanks.	Company Unit Sec. Twp. Rge. K 12 250 5W with that from any other lease or poor	Dallas, Texas Is gas actually connect No DI, give commingling orde	75201, Attn ded? When er number:	: Obert M	corary
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(Signature)

(Title)

(Date)

Dan Collier

Office Manager

December 22, 1971

TITLE _____PWTROLEUM ENGINEER DEST. NO. This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



to the standing is in identities.