

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE


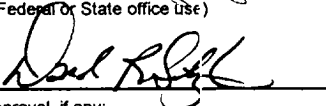
1. Type of Well Oil Gas <input type="checkbox"/> Well <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. JIC 145
2. Name of Operator Merit Energy Company	6. If Indian, Allottee or Tribe Name Jicarilla Apache
3. Address and Telephone No. 12222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE SW SEC. 12, T-25N, R-5W 1450' FSL & 2140' FWL	8. Well Name and No. Jicarilla "K" 17
	9. API Well No. 30-039-20433
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State Rio Arriba, New Mexico

12. HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Run Coil Tubing	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached report of daily operations.

RECEIVED
JUN - 2 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct		
Signed 	Title Regulatory Manager	Date 5/4/95
(This space for Federal or State office use)		
Approved by 	Title Chief, Lands and Mineral Resources	Date JUN 2 1995
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Daily Operations Report

Well: JICARILLA K 17 (DK)

Objective: RUN COIL TUBING

Field: BASIN

Job Type: Stimulate

County: RIO ARRIBA

AFE #: 1070

State: NM

WI: 50.00% AFE Amount: \$18,000.00

District: West

NRI: 43.75% Cost To Date: \$12,789.00

Date 3/22/95 Daily Cost \$404.00

MIRU B&R WIRELINE - TIH W/1 1/4" STATIC GRADINUT BTM. HOLE PSI BOMB - TAGGED @ 7396'. POOH PICKED UP 3/4" SINKER BAR & TIH - TAGGED @ 7709'. POOH & RD. NOTE: ALL DEPTHS ARE F/GROUND LEVEL.

Date 3/27/95 Daily Cost \$12,385.00

MIRU CUDD COIL TEG UNIT. TIH W/350' - 3/4" & 7300' - 1" COIL TBG. LANDED IN HANGER, CUT-OFF & NU WELL HEAD. END OF 3/4" COIL TBG @ 7650'. END OF 1" COIL TBG @ 7300'. RD CUDD COIL TBG & SI WELL FOR BUILD UP. TBG 0# PSI & ANNULUS 440#. SEON

Date 3/28/95 Daily Cost

TEST: TBG PSI 50#, CSG PSI 860#, LINE PSI 120#, NO PRODUCTION.

Date 3/29/95 Daily Cost

TEST: TBG PSI 50#, CSG PSI 820#, LINE PSI 100#, OIL 3, MCF 0 & H2O 1.

Date 3/30/95 Daily Cost

TEST: TBG PSI 95#, CSG PSI 810#, LINE PSI 105#, OIL 3, MCF 94 & H2O 5.

Date 3/31/95 Daily Cost

TEST: TBG PSI 100#, CSG PSI 750#, LINE PSI 105#, OIL 2, MCF 94 & H2O 5.

Date 4/1/95 Daily Cost

TEST: TBG PSI 102#, CSG PSI 750#, LINE PSI 102#, OIL 2, MCF 91 & H2O 4..

Date 4/2/95 Daily Cost

TEST: TBG PSI 100#, CSG PSI 750#, LINE PSI 108#, OIL 2, MCF 86 & H2O 4. FRW