

DISTRICT I
P.O. BOX 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

COPY

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE RC	
4. API NUMBER 30-039-20433	5. POOL NAME BLANCO MESA VERDE	6. POOL CODE 72319	
7. PROPERTY CODE 018023	8. PROPERTY NAME JICARILLA K	9. WELL NUMBER #17	

II. 10. SURFACE LOCATION

U/I or lot no. K	Section 12	Township 25N	Range 05W	Lot Idn	Feet from the 1450'	North/South line SOUTH	Feet from the 2140'	East/West line WEST	County RIO ARRIBA
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code K	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
009018	GIANT REFINERY BLOOMFIELD, NM 87413	2321310	O	
025244	WILLIAMS FIELD SVC. SALT LAKE CITY, UT 84158	2321330	G	

IV. PRODUCED WATER

23. POD 2321350	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 10/23/71	26. READY DATE 02/06/98	27. TD 7700'	28. PBTD 7642'	29. PERFORATIONS 5461' - 5677'	30. DHC, DC, MC DHC #1613
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 8-5/8"	33. DEPTH SET 294'	34. SACKS CEMENT 250 SX		
7-7/8"	4-1/2"	7769'	2800 CU. FT.		
	2-3/8"	5283' (TEST)			
		7627 (FINAL)		DHC FOR ALL THREE FORMATIOIS	

VI. WELL TEST DATA

35. DATE NEW OIL 02-09-98	36. GAS DELIVERY DATE 02-09-98	37. TEST DATE 02-06-98	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 470#	40. CSG. PRESSURE 780#
41. CHOKE SIZE 1/2"	42. OIL 8	43. WATER 6	44. GAS 83 MCFD	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sylvia Johnson*

Printed Name: SYLVIA JOHNSON

Title: Agent for Conoco Inc.

Date: 06-26-98

Phone: (505) 324-3970

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Printed Name:

SUPERVISOR DISTRICT #3

Title:

Approval Date:

JUL 13 1998

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date