DISTRIBUTION	MEM MEATOU OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	KE402311	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S
LAND OFFICE			
TRANSPORTER OIL /			
GAS /			
OPERATOR /			
PRORATION OFFICE Perdior			
Continental Oi	1 Company		
Address P. O. Boy 460	Hobbs, New Mexico 8824	Λ	1
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	Effective 7-1	-78 <b>.</b>
Change in Ownership	Casinghead Gas Condens	sate X	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	Well No.: Paol Name, Including Fo	rmation Kind of Lease	
AXT Anache J	-" 21 Stero Chac	Duga Zorde State, Federal	or Fee Indian
Location	3 4.	26-	e A-
Unit Letter : 186	Feet From The Auch Line	andFeet From Th	e Cash
<u> </u>	waship 25-N Range 3	5-10 NMPM. Per	Christa County
Line of Section Tov	waship A 2 -// Range	VV , was all	to the second
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s	Town (also form to be cont.
Name of Authorized Transporter of Cil	**	Address (Give address to which approve	
Continental Oil Compa	Any (COST)	555 17th Street, Denver Address (Give address to which approve	Colorado 80202
		1201 Elm Street, Dallas Texas 75270	
Gas Company of New M	Unit Sec. Twp. Rge.	Is gas actually connected? Wher	
If well produces oil or liquids, give location of tanks,	1 1 1 1 1 1		
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.
Designate Type of Completic		New West Worksver Deepen	1 Tag Dack
Date Spudded	Date Compl. Ready to Prod.	Totai ⊃epth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	100 017 013 1 17	
Perforations			Depth Casing Shoe
		A SELECTION DECORD	
	TUBING, CASING, AND	CEMENTING RECORD  DEPTH SET	
:	CARING A TURING SIZE		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEP IN SC!	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH 30:	SACKS CEMENT
POLE SIZE	CASING & TUBING SIZE	DEF ( H 3C )	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINACE	SACKS CEMENT
	OR ALLOWARIE. (Test must be a	I fter recovery of total volume of load oil a	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	I fter recovery of total volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top allow
TEST DATA AND REQUEST F	OR ALLOWARIE. (Test must be a	I fter recovery of total volume of load oil a	ind must be equal to or exceed top allow
TEST DATA AND REQUEST FOIL WELL Date First New Ci. Run To Tanks	OR ALLOWABLE (Test must be a able for this de	I fter recovery of total volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top allow
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life	ind must be equal to or exceed top allow i, etc.)
TEST DATA AND REQUEST FOIL WELL Date First New Ci. Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life	ind must be equal to or exceed top allow i, etc.)
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	I fter recovery of total volume of load oil a pih or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	ind must be equal to or exceed top allow.  c, etc.;  Choke Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	I fter recovery of total volume of load oil a pih or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	ind must be equal to or exceed top allow t, etc.)
TEST DATA AND REQUEST FOIL WELL  Date First New On Run To Tanks  Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	I fter recovery of total volume of load oil a pih or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	nd must be equal to or exceed top allow, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MOF/D	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Ifter recovery of total volume of load oil a pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Candensate
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	fter recovery of total volume of load oil a pith or be for full 24 hours;  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.	nd must be equal to or exceed top allow, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	fter recovery of total volume of load oil a pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	choke Size  Gravity of Candensate  Choke Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Inter recovery of total volume of load oil a pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Choke Size  Granity of Candensate  Chox Size  TION COMMISSION
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Inter recovery of total volume of load oil a pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Choke Size  Granty of Candensate  Chok Size  Chox Size
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  ' hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas life   Casing Pressure     Water-Bbls.     Bbls. Condensate/MMCF     Casing Pressure (Shut-in)     OIL CONSERVA     APPROVED   AUG 1	Choke Size  Grantity of Canderisate  Chok Size  TION COMMISSION
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  ' hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Ster recovery of total volume of load oil a pith or be for full 24 hours)   Producing Method (Flow, pump, gas life)   Casing Pressure     Water-Bbls.     Bbls. Condensate/MMCF     Casing Pressure (Shut-in)     OIL CONSERVA     APPROVED   AUG 1     By Original Signed by File     By Original Signed by File     Description of the condensate     By Original Signed by File     By Original Signed by File	Choke Size  Grantly of Candensate  Chok Size  TION COMMISSION
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  Increby certify that the rules and Commission have been compiled share is true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given	Producting Method (Flow, pump, gas life   Casing Pressure     Water-Bbls.     Bbls. Condensate/MMCF     Casing Pressure (Shut-in)     OIL CONSERVA     APPROVED   A   G   1     By Original Signed by File   TITLE   DEPUT Gil & Cilic     DEPUT Gil & Cilic     Condensate   Casing Pressure	Choke Size  Granty of Candensate  Chok Size  TION COMMISSION  1978  1978  1978
TEST DATA AND REQUEST FOIL WELL  Date First New On Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  Increby certify that the rules and Commission have been compiled analyse is true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas life   Casing Pressure	Choke Size  Granty of Candensate  Chok System  TION COMMISSION  1978  1978  Compliance with RULE 1104.
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  Increby certify that the rules and commission have been complied analysis true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given	Ster recovery of total volume of load oil a pith or be for full 24 hours)   Producing Method (Flow, pump, gas life)   Casing Pressure	Choke Size  Gas-MCF  Gravity of Candensate  Chok Size  TION COMMISSION  1 1978  ANA T. CHAVEZ  compliance with RULE 1104.
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Fun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  Thereby certify that the rules and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given	Ster recovery of total volume of load oil a pth or be for full 24 hours)   Producing Method (Flow, pump, gas life)   Casing Pressure	Choke Size  Granty of Candensate  Chok Size  TION COMMISSION  1 1978  ANX T. CHAVEZ  compliance with RULE 1104.

(Title)

= utei

August 11, 1978

NMOCC - AZTEC (5) FILE

## SERVATION COMMISSION R ALLOWABLE AND

Casing Pressure	Choke Size			
Water - Bbls.	Gas-MCF			
Bbls. Condensate/MMCF	Gravity of Condensate			
Casing Pressure (Shut~in)	Choke State			
OIL CONSERVATION COMMISSION				
APPROVED AUG 1 4 1978  BY Original Signed by FRANK T. CHAVEZ  DEPUT: Of a coaching state, but the				
This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				