Form	93 31
(May	1963)

IINITED STATES

SUBMIT IN TRIPLICATE.

Form approved.

16.	Check Appropriate Box To Indicate Nature of Notice,	Report, or Other Data
	6524' GR 6534' KB	Rio Arriba New Mexico
14.	4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		Sec. 6, T25N, R5W
	NW SW 1695' FSL, 950' FWL (Unit Letter	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT AXI Apache Chacra-Mesaverde
	152 North Durbin, Casper, Wyoming 8260	
3.	ADDRESS OF OPERATOR	9. WELL NO.
	Continental Oil Company	AXI Apache "J"
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME
	OIL GAS WELL X OTHER	
1.		7. UNIT AGREEMENT NAME
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different res Use "APPLICATION FOR PERMIT—" for such proposals.)	
	GEOLOGICAL SURVEY	Contract 147 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	DEPARTMENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
(Ma	fay 1963)	ctions on re- Budget Bureau No. 42-R1424.

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
(Other)			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 11-20-71. Drilled to TD 5203', PBTD 5166'. Set 8 5/8", 24# casing at 237' and cemented with 150 sacks Class "A" w/2% CaCl2. Set 4 1/2", 10.5# casing at 5202' with stage collar at 3656. Cemented with 250 gallon mud flush followed by 240 sacks 50-50 "Poz-A" w/2% gel, 6 1/4#/sack Gilsonite, 1/2 of 1% D-31. Cemented second stage with 250 gallon mud flush followed by 330 sacks as first stage. Plug down at 5:45 a.m. 12-1-71. Drilled stage collar at 3656', released rig 12-2-71. Waiting on completion rig to complete the well.

OIL CON. COM DIST.

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		Humble Oil			
18. I hereby cer	tify that the fo	oregoing is true and corre	et		
SIGNED	g.a.	Woben	TITLE Administrative Supervisor	DATE	12-3-71
(This space	for Federal or	State office use)			
		YAL, IF ANY:	TITLE	DATE	