OIL CONSERVATION COMMISSION 3 _____DISTRICT

OIL CONSERVATION COMMISSION	DATE	1-20-72
BOX 2088 SANTA FE, NEW MEXICO	Re:	Proposed NSP
		Proposed NWU
		Proposed NSL
		Proposed NFO
		Proposed MC
Gentlemen:		
I have examined the application dated /-	13-72	
for the Continuental Color Lease and Well No	<u> </u>	1-1-25N-5W S-T-R
and my recommendations are as follows:		
1. C. Carl		
You	rs very	truly,
	0	, /
		<i>1</i> . <i>1</i>

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Lease Operator 22 AXI Apache "J" Continental Oil Company Romge County Township Unit Letter Section Rio Arriba 25N Actual Footage Location of Well: 950 west feet from the south 1695 line and Dedicated Acreage: Otero Chacra & Producing Formation Otero Chacra Pool Ground Level Elev: Undesignated Mesa Verde & Undesignated Mesa Verde 65241 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ Yes X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of 100% - Continental Oil Company this form if necessary.)____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. dministrative Supervisor Continental Oil Company <u>January 13, 1972</u> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 9501 under my supervision, and that the same is true and correct to the best of my knowledge and belief. August 18, 1971 1950 /s/ James P. Leese Registered Professional Engineer and/or Land Surveyor 1463 Certificate No. 1000 2000 1500 1320 1650 1980 2310

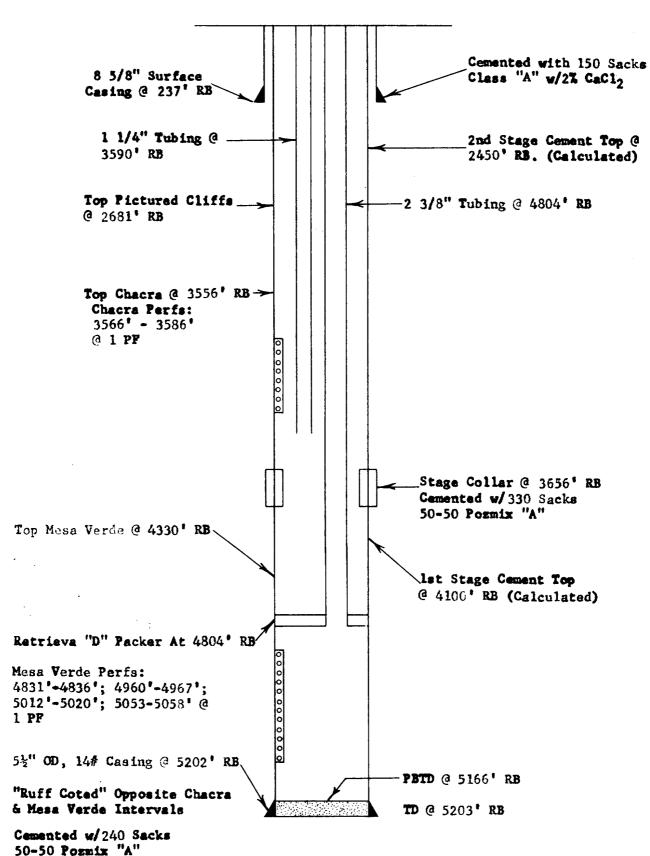
SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

perator		County		Date	
Continental Oil Com	any	Legse	Arriba	Well No. January 13, 1972	<u> </u>
Address					
152 No. Durbin St.	Casper, Wyoming	AX]	[Apache "J"	Range 22	
Location	ilon		0.537	5W	
. Has the New Mexico Oil Conservatio	6	authorized the	25N		he same
zones within one mile of the subject	n Commission neretolore	NO X	muttiple completion	A west in these same pools of in the	
zones within one mile of the subject. If answer is yes, identify one such it	well? IES	NO	 : Operator Lease, a	and Well No.:	
!. If answer is yes, identity one such if	istance. Order 140.		, •, •, • • • • • • • • • • • • • • •		
. The following facts are submitted:	Upper		Intermediate	Lower Zone	
	Zone		Zone	Mesa Verde	
a. Name of Pool and Formation	Otero Chac				
b. Top and Bottom of	3566-3586' w/ o	ne shot		4831-4836, 4960-4	
Pay Section	per foot			5012-5020', 5053-5 w/one shot per foo)())()
(Perforations)	Coo			Gas - Oil	<u> </u>
c. Type of production (Oil or Gas) d. Method of Production	Gas				
(Flowing or Artificial Lift)	Flowing			Flowing	
1. The following are attached. (Please					
Ves No					
	of the Multiple Completi	ion, showing a	ll casing strings, incl	uding diameters and setting depths,	central-
				perforated intervals, tubing strings, in I such other information as may be pe	
b Plat showing the loc	ation of all wells on app	licant's lease.	, all offset wells on	offset leases, and the names and ac	ldresses
of operators of all le	ases offsetting applicant.	's lease.			
C. Waivers consenting	to such multiple completi shed copies of the applic	ion from each (cation.*	offset operator, or in I	ieu thereof, evidence that said offse	st opera-
		lee wish sone	and bottoms of prod	ucing zones and intervals of perfora	ation in-
dicated thereon. (If	such log is not available	at the time app	olication is filed it sh	all be submitted as provided by Rule	e 112-A.)
5. List all offset operators to the leas	e on which this well is lo	cated together	with their correct man	ling address.	
El Paso Natural Gas Compa	ny - P.O. Box 149	2, E1 Pas	o, Texas 79978	}	
Amerada Hess Corporation	- P.O. Box 2040,	Tulsa, Ok	1ahoma 74102		
	n	out 1 diam	Denver Colors	io 80202	
Amoco Production Company	- Security Life i	outturing,	Denver, dorora.		
,					
6. Were all operators listed in Item 5	above notified and furnisl	hed a copy of	this application? YE	S X NO . If answer is y	es, give
date of such notification Jar	nuary 13, 1972	•			
			ve Supervisor a	Continental Oil Com	pany
CERTIFICATE: I, the undersigned	, state that I am the ACT	ninistrati	raid company to make	of the Continental Oil Com	prevared
under my supervision and direction and	company), and that I am that the facts stated the	rein are true, C	orrect and complete to	the best of my knowledge.	
NMOCC(3) Humble EPNG Ar	nerada-Hess		(1)	///	
Amoco File(2)			7.00	, waren	
		•		Signature	

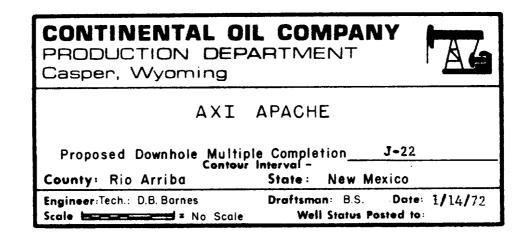
•Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or/more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

PROPOSED DOWNHOLE MULTIPLE COMPLETION



Centralizers at 10°, 30°, 60° and 90° intervals above bettom and 500° above stage collar.



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___ L E G E N D ___

- Pictures Cliffs Gas Well

C Chacra Gas Well

Pictures Cliffs / Chacra Dual Gas Well

♦ Dry Ho:e

O Location

Chacra - Mesa Verde Well

PROC	ENTAL OIL COM DUCTION DEPARTME CASPER DIVISION	PANÝ ENT
Structure: teepoch:	APACHIE "J" LEASE	Centeur int. Centeur int.
Other: County Rio Arriba	State New Me	zico
Engineer: J.A Mazza Drafted by B.S.	Geology by: Well Status Pested to	Date: 1-5-72 2-7