

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

AXI Apache "J"

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

AXI Apache
Chacra-Mesaverde11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T25N, R4W

12. COUNTY OR PARISH

13. STATE
Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NW SW 1695' FSL, 950' FWL ("I")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6524' GR, 6534' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Well Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spudded 11-20-71. Drilled to TD 5203', PBTD 5166'. Moved in completion rig 12-21-71.
Perfs: Point Lookout - 4831-36', 4960-67, 5012-20', and 5053-58' with 1 JSPF. Sand-
water frac'd with 40,000 gal. 1% KCl and 40,000# 10-20 sand. Perf'd Chacra 3566-86' with
1 JSPF. Sandwater frac'd Chacra with 30,000 gal. 1% KCl water and 55,000# 10-20 sand.
Tests: Flowed 1049 MCFD based on 3 hr. test on 3/4" choke from Mesaverde. SITP 1357 psi,
SICP - packer set. Flowed 793 MCFD based on 3 hr. test on 3/4" choke from Chacra. SITP
520 psig. SICP 805 psig. Initial Potential: Flowed 1066 MCFD from Mesaverde and 898
MCFD from Chacra for CAOF.

Well completed 1-19-72.

USGS-Durango(6) File(2) Humble

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Ubben

TITLE Administrative Supervisor

DATE 3-3-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side