

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|------------------------|----------------|
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| LAND OFFICE | |
| TRANSPORTER | OIL 1 GAS 1 |
| OPERATOR | 1 |
| PRORATION OFFICE | |

I.

| | |
|---|---|
| Operator Continental Oil Company | |
| Address 152 No. Durbin, Casper, Wyoming 82601 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------------|--|--|-------------------------|
| Lease Name AXI Apache J | Well No. 22 | Pool Name, Including Formation Undesignated Mesa Verde | Kind of Lease State, Federal or Fee Indian | Lease No. 147 |
| Location Unit Letter L ; 1695 Feet From The South Line and 950 Feet From The West | | | | |
| Line of Section 6 Township 25N Range 5W , NMPM, Rio Arriba County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Plateau, Inc. | 1921 Bloomfield Blvd. |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Southern Union Gas Company | Farmington, New Mexico 87401 |
| | Fidelity Union Tower Bldg., 1507 Pacific Ave. |
| | Dallas, Texas 75201 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| | L 6 25N 5W No |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|---------------------------------|-----------------------------------|----------|--------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 11-20-71 | Date Compl. Ready to Prod. 1-19-72 | Total Depth 5203' | P.B.T.D. 5166' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) KB | Name of Producing Formation Undesignated Mesa Verde | Top Oil/Gas Pay 4330' | Tubing Depth 4792' | | | | | |
| Perforations 4831-4836', 4960-4967', 5012-5020', and 5053-5058' w/1 jet shot per foot | | | Depth Casing Shoe 5202' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12 1/4" | 8 5/8" | | 237' | | 150 | | | |
| 7 7/8" | 5 1/2" | | 5202' | | 570 | | | |
| | 2 3/8" | | 4792' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| 1049 | 3 Hours | Trace | -- |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| Back Pressure | 1357 | Packer Set | 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
EVERETT D. WILSON

(Signature)

Administrative Supervisor

(Title)

February 25, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 10 1972**, 19

BY **Original Signed by Emory G. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.