

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1695' FSL & 950' FWL, Sec. 6, T 25N, R 5W, Unit Ltr. 'L', Lot 6

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

Cont 147

6. If Indian, Allottee or Tribe Name

Jicarilla - Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

AXI Apache J, Well #22

9. API Well No.

30-039-20438

10. Field and Pool, or Exploratory Area

Blanco MV / Otero-Chacra

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Downhole Commingle

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracrunng  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repon result of multiple completion on Wdi Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Downhole commingle of the Blanco Mesaverde and the Otero-Chacra pools per NMOCD Order DHC-1291, approved July 16, 1996, was implemented on February 1, 1997.

Test dated 2-2-97: 100 BO/D, 0.1 BW/D, 100 MCF.

Allocation Ratio: Oil Gas

Blanco Mesaverde 100% 66%  
Otero-Chacra 0 % 34%

A copy of the NMOCD Administrative order DHC-1291 is attached.

RECEIVED  
OCT 28 1997  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 9-24-97

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Date

Conditions of approval if any:

BLM(6), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

File

30-039-2043800  
ADMINISTRATIVE ORDER DHC-1291

Conoco Inc.  
10 Desta Drive  
Suite 100W  
Midland, Texas 79705

Attention: Mr. Jerry W. Hoover

*AXI Apache "J" Well No. 22  
Unit L, Section 6, Township 25 North, Range 5 West, NMPM,  
Rio Arriba County, New Mexico.  
Otero-Chacra (Gas - 82329) and  
Blanco-Mesaverde (Prorated Gas - 72319) Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Otero-Chacra Pool	Oil 0%	Gas 34%
Blanco-Mesaverde Pool	Oil 100%	Gas 66%

REMARKS: The operator shall notify the Aztec District Office of the Division upon