## UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 147

CEOL	OGICAL	CHEVEV
GEUL	JUGIUAL	SURVEI

IINDRY	NOTICES	AND	REPORTS	ON	WFI	1.9	

_	SUNDRY NOTION (Do not use this form for propose Use "APPLICA"	CES AND REPORTS ( als to drill or to deepen or plug bettion FOR PERMIT—" for such pro-		6. IF INDIAN, ALLOTTEE OR TRIBE NAME  Jicarilla Apache
1.	OIL GAS X OTHER			7, UNIT AGREEMENT NAME
2.	WELL WELL A OTHER NAME OF OPERATOR			8. FARM OR LEASE NAME
		imantal Oil Communication		
3.	ADDRESS OF OPERATOR	inental Oil Company		AXI Apache "J"
	152	North Durbin St. Co	200 II 22601	2/
4.	152 North Durbin St., Casper, Wyo. 82601  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface			10. FIELD AND POOL, OR WILDCAT AXI Apache - Otero Chacra Undesignated Mesaverde 11. SEC., T., M., OR BLK. AND SURVEY OR AREA
	790•	FSL, 990' FEL ("D")		SURVEY OR AREA
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF,	•	Sec. 8, T25N, R5W 12. COUNTY OR PARISH 13. STATE
_				Rio Arriba   New Mexico
16.	Check Api	propriate Box To Indicate N	ature of Notice, Report, or (	Other Data
	NOTICE OF INTENTION TO:		QUENT REPORT OF;	
	FRACTURE TREAT SHOOT OR ACIDIZE A	CLL OR ALTER CASING CULTIPLE COMPLETE BANDON* HANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)  (NOTE: Report result Completion or Recomp	REPAIRING WELL  ALTERING CASING  ABANDONMENT*  Well Completion X  s of multiple completion on Well  pletion Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) •	ATIONS (Clearly state all pertinent nally drilled, give subsurface locat	t details, and give pertinent dates ions and measured and true vertic	s, including estimated date of starting any cal depths for all markers and zones perti-
	unit 1-25-72 and perf. 75-80-82-84-86-88', 5 gal. 15% HCl and 42 containing 25#/1000 gal. 40,000# 10-20 sand.	orated. Mesaverde p 146-48-74-76-78-80-8 7/8" RCN ball sealer al. Guar Gum, 25#/10 Chacra perfs: (1 sh ntaining 40#/1000 ga ofoam and 55,500# 10 wed 674 MCFD based o	erfs: (1 shot/ft.) 4' and 5212-14'. Br s. Fractured with 4 00 gal. Adomite Aqua ot/ft.) 3726-48'. F 1 Guar Gum, 25#/1000 -20 sand. Frac spea	gal. Adomite Aqua and rheaded with 500 gal. '4" choke from Chacra.

test on 3/4" choke from Mesaverde. SITP 1237 psi, SICP - packer set. GOR 17,350. FTP 27 psi. Initial Potential: Flowed 827 MCFD (CAOF) from Chacra and 24 BO and 417 MCFD from Mesaverde (CAOF).

Well completed 2-20-72.

USGS-Durango (6) Humble Oil F	'ile(2)	S. C.	The WEST	11. CON. COM.
18. I hereby certify that the foregoing is true and correct SIGNED J. a. When	t	Administrative	Supervisor	DATE 3-13-72
(This space for Federal or State office use)				
APPROVED BY	TITLE .			DATE