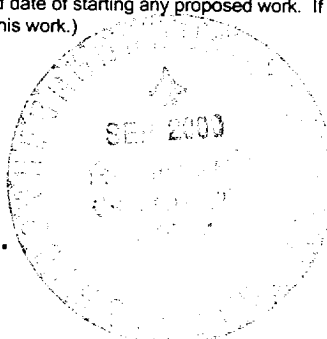


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. CONT 147
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME AXI APACHE
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	7. IF UNIT OR CA, AGREEMENT DESIGNATION AXI APACHE J
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 990' FEL, Section 08, T25N, R05W, Unit Letter "P"	8. WELL NAME AND NO. #18A
	9. API WELL NO. 30-039-20440
	10. FIELD AND POOL, OR EXPLORATORY AREA OTERO CHACRA <i>Blanco M</i>
	11. COUNTY OR PARISH, STATE RIO ARRIBA COUNTY
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: CLEAN OUT FILL, DHC <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) <div style="text-align: center;">SEE ATTACHED SUMMARY FOR DETAILS.</div> 	
14. I hereby certify that the foregoing is true and correct	
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)	TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>8/17/00</u>
APPROVED BY <u>David A. Sittner</u> Conditions of approval, if any:	TITLE <u>Lands and Mineral Resources</u> DATE <u>SEP 13 2000</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

CONOCO, INC.
AXI APACHE J #18A
API#: 30-039-20440
790' FSL & 990' FEL, UNIT LETTER 'P'
SEC. 08, T25N - R05W

- 1/19/98 Move in pulling unit, spot equipment, haul in KCL, Shut down for night.
- 1/20/98 Wireline unit not available to set plug in tubing.
- 1/21/98 M.V. tubing pressure 950#. Blow well down. Well making fluid, try to pump into tubing. Pressure up to 1500#. Could not pump into it. RU wireline unit. RIH with 2" CW plug set at 1000' in MV tubing. RD wireline. Blow chacra side down, kill with 40 bbls. KCL. RDWH RUBOP, POOH with 116 joints of 1.66" tubing 3757'. Shortstring. RU wireline unit. RIH with pulling tool, latch plug, POOH with plug, RD wireline unit. RD off set spool. PU on longstring, 2-3/8" tubing. PU with 43000# pull out of packer with seal assembly. POOH with 10 stands. 630' Shut down for night.
- 1/22/98 Casing pressure 560#. Tubing 250#. Blow well down. Could not pump down tubing. Pump 40 bbls KCL down casing. POOH with 2-3/8" tubing. 3 – subs and 156 joints, 2-3/8" tubing seal assembly, SN and 14 tail pipe. Well would kick every 10 stands out of hole. Found 2 set of tubing stops at 4890' area was all plug up. Shut down for night.
- 1/23/98 Casing 560#. Blow well down, kill well 40 bbls KCL. RIH with Baker retrieving tool, set of jars. 2-3/8" tubing tag Baker Retrieval D Packer at 4390'. Latch into packer, unseat packer, had to jar on it to loosen up. POOH with tubing jars, retrieving tool and packer. RIH with bit and scraper for 5-1/2" casing to 5232' tag fill, all perms open 18' of rat hole. Shut down for night.
- 1/26/98 Casting pressure 960#. Tubing pressure 550#. Blow well down, kill well 20 bbls 2% KCL, POOH with tubing and bit and scraper for 5-1/2" casing. RIH with saw tooth collar, SN, 162 joints 2-3/8" tubing. String float, retrievematic packer, set packer, replace wellhead. POOH with packer and string float, land tubing, EOT at 5113' SN on bottom, RU to swab, swab back 25 bbls fluid. Shut down for night.
- 1/27/98 Tubing pressure 50#, casing pressure 470#. Blow tubing down, RIH with swab, int fluid level at 2000'. Made 16 swab runs well kick off. Recovered 100 bbls of fluid, final fluid level at 4000'. Rig down pulling unit, move off. Well on.