

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

65

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 22

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT
W. Lindrith - Undesignated
Gallup and Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T25N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface830' FNL, ^{670'}~~690'~~ FEL (Unit Letter "A")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7112' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Commingle Down Hole

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been drilled to 7990' RB, PBTD 7960' with 8 5/8" OD surface casing set at 247' RB and cemented to surface with 150 sacks of Class "A" cement. Drilled 7 7/8" hole to 7990' total depth and ran 251 joints of 4 1/2" OD, 10.5# casing set at 7985', two stage cemented with 1216 sacks of cement. Rig released at 12 noon on December 19, 1971.

Attached is our proposed down hole commingling installation prepared prior to the drilling of this well (Exhibit "A"). We propose to commingle the Gallup and Dakota zones and produce the well by conventional pumping methods as set forth in Administrative Order No. DHC-12 and New Mexico Oil Conservation Commission Order 4203 as follows:

Each well is permitted to produce commingled production at a rate not to exceed 50 BOPD and 100 BWPD. The amount of gas which may be produced daily from the commingled zones of each well shall be determined by multiplying 2,000 by the top unit allowable for the Gallup zone.

USGS-Durango(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By:
J. A. URBEN

TITLE Administrative Supervisor

DATE 1/19/72

(This space for Federal or State office use)

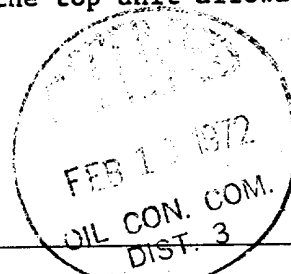
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

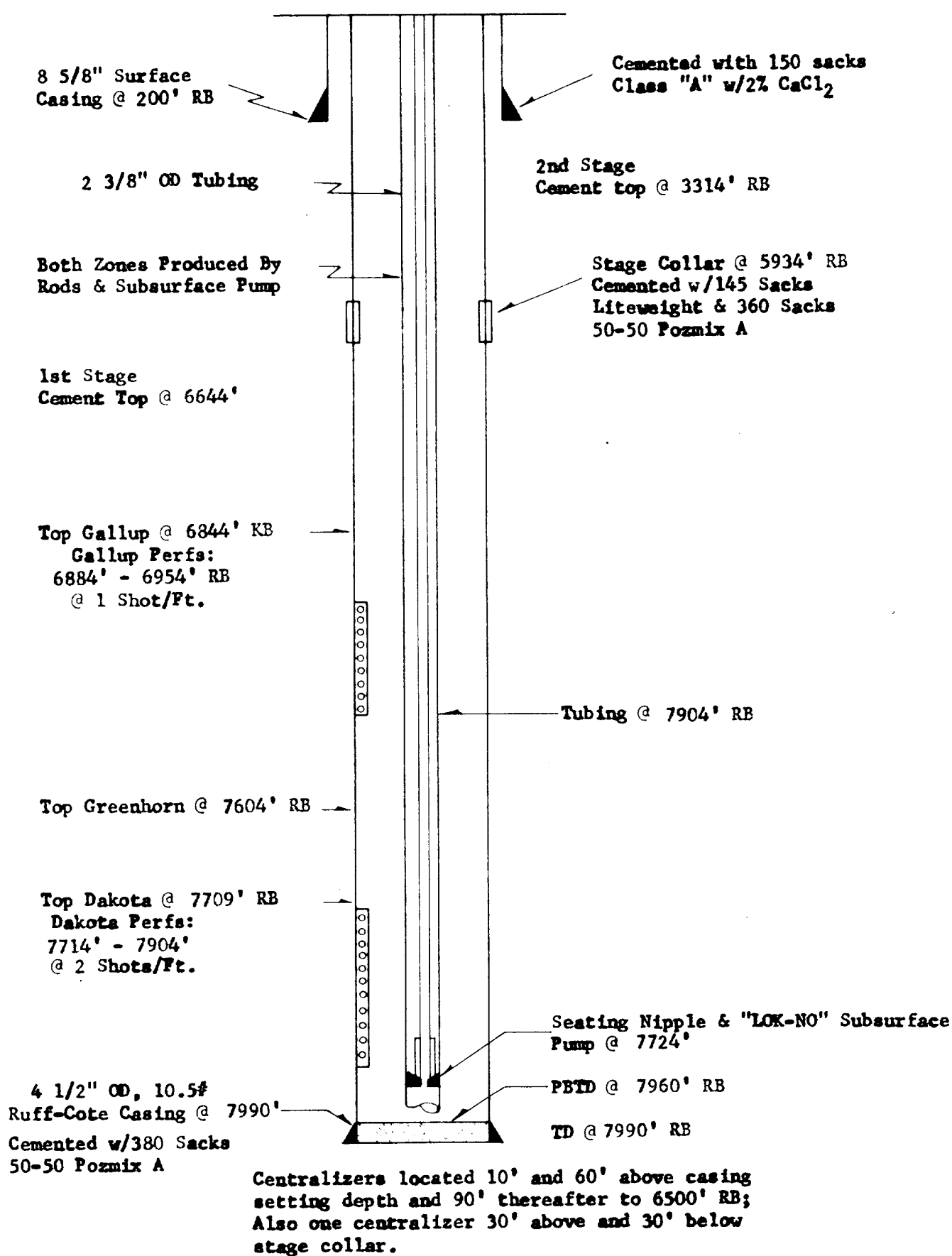
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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847-486

**PROPOSED
DOWNHOLE COMMINGLING INSTALLATION
(All Depths Estimated)**



CONTINENTAL OIL COMPANY
PRODUCTION DEPARTMENT
Casper, Wyoming



WEST LINDRITH

Proposed Downhole Commingling Installation—Jicarilla 22-6

County: Rio Arriba

State: New Mexico

Engineer: J. A. Mazza

Draftsman: B. S.

Date: 12-1-71

Scale  = No Scale

Well Status Posted to: