Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424. 5, LEASE DESIGNATION AND SERIAL NO.

DEI ARTMERT OF THE ITTERMENT		
GEOLOGICAL SURVEY		Contract No. 65
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
OIL X GAS OTHER	MAR 1 4 1972	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	OIL CON. COM	8. FARM OR LEASE NAME Jicarilla 22
3. ADDRESS OF OPERATOR 152 North Durbin. Caspe	er. Wyoming 82601	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND FOOL, OR WILDCAT W. Lindrith - Undesignate Gallup and Dakota 11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA SURVEY OR AREA
830' FNL, 690' FEL ("A" 670 14 PERMIT NO. 15. ELEVATIONS (Show whether I		Sec. 22, T25N, R4W
14. PERMIT NO. 15. ELEVATIONS (Show whether in 7130 gr., 714		Rio Arriba New Mexico
16. Charle Appropriate Box To Indicate	Nature of Notice Report, or C	Other Data

SHOOTING OR ACIDIZING ABANDON* __Well_Completion_ CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

FRACTURE TREATMENT

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-4-71. TD 7990, PBTD 7935'. Rig released 12-19-71. Moved in completion rig 1-4-72 and perforated. <u>Dakota Perfs</u>: 7722', 7724', 7726', 7728', 7730', 7742', 7744', 7746', 7768', 7770', 7772', 7852', 7854', 7856', 7884', 7886', 7888', 7890', 7908', 7910', 7912', and 7914' with 1 JSPF. Sand fractured (limited entry) with 54,370 gal. 1% KCl water containing 1400# WG-6 (Guar Gum), 1400# Adomite Aqua, 25 gal. Adofoam, 4 gal. Morflo II, and 79,000# 10-20 sand. Perforated in 1% KCl water and broke down perforations with 1500 gal. 15% acid with 40 7/8" RCH ball sealers and balled out. Gallup perfs: 6870-741, 6879-821, 6899-69041, and 6906-101 - total of 20 holes. Sand fractured with 31,360 gal. 1% KC1 water containing 900# WG-6 (Guar Gum), 900# Adomite Aqua, 15 gal. Adofoam, 2 gal. Morflo II, and 31,600# 10-20 sand. Perforated in 250 gal. 7.5% acid. Spearheaded frac with 500 gal. 15% acid.

Test: Flowed 42 BO and 860 BLW in 24 hrs. on 2 3/8" choke. Gravity 45.7 at 60° API. Initial Potential: Pumped 31 BO, 101 MCFGPD, and 60 BLW. Pumping from 7702' KB.

Well completed 3-2-72.

TEST WATER SHUT-OFF

FRACTURE TREAT

REPAIR WELL

SHOOT OR ACIDIZE

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

USGS-Durango(6) File(2)		
18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Administrative Supervisor	DATE 3-9-72
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE