Ferm	9-331
(May	1963)

16.

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 65 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

Jicarilla Apache 7. UNIT AGREEMENT NAME GAS WELL WELL X OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR Jicarilla 22 9. WELL NO. Continental Oil Company 3 ADDRESS OF OPERATOR 152 North Durbin, Casper, Wyoming
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 6 10. FIELD AND POOL, OR WILDCAT
W. Lindrith - Undesignated Gallup and Dakota
11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

FEL ("A")

Sec. 22, T25N, R4W 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. Rio Arriba New Mexico 7130' GR. 7144' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report rest	Casing	completion on Wel	X
(Other)		···	<u></u>	Completion or Reco	mpietion Keport	; and Leg form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-4-71, drilled to TD 7990', PBTD 7935'. Ran 8 5/8" 24# K-55 casing set at 247' and cemented with 150 sacks Class "A" w/2% CaCl2. Ran 4 1/2" 10.5# K-55 set at 7985' w/float collar at 7951' and stage collar at 5927'. Preceded first stage cement with 500 gallon Pre-Flush and cemented with 378 sacks 50-50 Poz "A", 2% gel, 62#/sack Gilsonite, 1/2% CFR-2. Preceded second stage with 500 gallon Pre-flush followed by 200 sacks "Lite-Wt." w/1/2% CFR-2 and 638 sacks as first stage. Plug down 7:30 a.m. 12-19-71. Released rig 12-19-71.

> OIL CON. CON DIST.

USGS-Durango(6) File(2)		
8. I hereby certify that the foregoing is true and correct SIGNED	TITLE Administrative Supervisor	DATE 3-14-72
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE