

U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and 11
Effective 1-1-67

B1

Continental Oil Company

Address
152 North Durbin, Casper, Wyoming 82601

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 22	Well No. 6	Pool Name, including Formation W. Lindrith Gallup-Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. 65
Location Unit Letter A : 830 Feet From The North Line and 670 Feet From The East Line of Section 22 Township 25N Range 4W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28	Twp. 25N	Rge. 4W	Is gas actually connected? Yes	when 1-9-72

If this production is commingled with that from any other lease or pool, give commingling order number: R-4260

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 12-4-71	Date Compl. Ready to Prod. 3-2-72		Total Depth 7990'		P.B.T.D. 7935'			
Elevations (DF, RKB, RT, GR, etc.) RB	Name of Producing Formation W. Lindrith Gallup-Dak.		Top of Gas Pay 6835' - Gallup 7707' - Dakota		Tubing Depth 7702'			
Perforations Dak. 7722,24, 26,28,30,42,44,46,68,70,72, 7852,54,56,84,86,90 7910,12 and 14 w/1 JSPE. Gal. 6870-74,79,82, 6899-6904, and 6906-10 w/20 holes.					Depth Casing Shoe 7985'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		247'		150			
7 7/8"	4 1/2"		7985'		1216			
	2 3/8"		7702'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-9-72	Date of Test 3-2-72	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hours	Tubing Pressure NA	Casing Pressure NA	Choke Size None
Actual Prod. During Test 31	Oil-Bble. 31	Water-Bble. None	Gas-MCF 101

Allowable Requested: 50 BOPD - commingling approved Administrative Order No. DHC-102

GAS WELL Dated December 30, 1971

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Administrative Supervisor

(Title)

March 20, 1972

OIL CONSERVATION COMMISSION

APPROVED APR 3 1972, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of casing, well number, or transporter or other such changes of condition.