| NO. | OF COPIES RECEIVED | | | |
|--|--|---|---|--|
| | DISTRIBUTION | NEW MEXICO OIL (| CONSERVATION COMMISSION | Form C-104 |
| SANT | TAFE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-116 Effective 1-1-65 |
| FILE | | | AND | |
| U.S.C | | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL G | AS |
| LANI | D OFFICE OIL | | | |
| TRAI | NSPORTER GAS | | | |
| 085 | RATOR | | | |
| | RATION OFFICE | | | |
| 1. Cperdi | | | | |
| | Conoco Inc. | | | |
| Addre | | Hobbs, New Mexico 882 | | |
| Reaso | on(s) for tiling (Creck proper box) | , | Other (Please explain) | |
| New V | | Change in Transporter of: | Change of corpora | ate name from |
| Recon | mpletion | Oil Dry G | as Continental Oil (| Company effective |
| Chang | ge in Ownership | Castnghead Gas Conde | July 1, 1979. | |
| If char | nge of ownership give name | | | |
| | ddress of previous owner | | | |
| | RIPTION OF WELL AND I | Well No. Pool Name, Including | | . 1 |
| | carilla 22 | 6 Lindreth Gal | lup Dakota West State, Federal | cr Fee Indian C-65 |
| Local | | , | | _ |
| Un | nit Letter A ; 830 | Feet From The 1 | ine and 670 Feet From 7 | TheE |
| Lı | ine of Section 22Tow | mship D5N Range | 4W , NMPM, Ric | Arriba County |
| | TO A TICAL OF THE ANGROUNT | CON OF OUR AND NATURAL C | .10 | |
| III. DESI | GNATION OF TRANSPORT e of Authorized Transporter of Cil | OF OIL AND NATURAL G | Address (Give address to which approx | ed copy of this form is to be sent) |
| | | 2 | Box1588 Parmina | gton, NM |
| 3000 | nell Oil Company | inghead Gas 🔀 or Dry Gas | Address (Give address to which approx | oed copy of this form is to be sent) |
| E | LPaso Natural Ga | | Box 990 Farmine | ston NM |
| 16 35 8 | ell produces oil or liquids, | Unit Sec. Twp. Fige. | Is gas actually connected? Who | 1077 |
| | location of tanks. | J 28 25× 4W | yes | 1-9-72 |
| If this | s production is commingled wit | h that from any other lease or pool | , give commingling order number: | |
| | PLETION DATA | Oil Well Gas Well | New Well Workover Deepen | * Flug Back - Same Resty. Diff. Resty. |
| D | esignate Type of Completio | | | |
| | Spuaded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | · | | | |
| Eleva | ations (DF, RKB, RT, GR, etc., | | | · · · · · · · · · · · · · · · · · · · |
| | , | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| [- · | | Name of Producing Formation | Top Oi:/Gas Pay | |
| Perio | orations | Name of Producing Formation | Top Off/Gas Pay | Tubing Depth Depth Casing Shoe |
| Perio | | | ND CEMENTING RECORD | |
| Perio | | | | |
| Perio | orations | TUBING, CASING, A | ND CEMENTING RECORD | Depth Casing Shoe |
| Perio | orations | TUBING, CASING, A | ND CEMENTING RECORD | Depth Casing Shoe |
| Perio | orations | TUBING, CASING, A | ND CEMENTING RECORD | Depth Casing Shoe |
| | orations HOLE SIZE | TUBING, CASING, AI CASING & TUBING SIZE | ND CEMENTING RECORD DEPTH SET | Depth Casing Shoe SACKS CEMENT |
| V. TES | HOLE SIZE | TUBING, CASING, AI CASING & TUBING SIZE OR ALLOWABLE. (Test must be | ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil | Depth Casing Shoe SACKS CEMENT |
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BY__

TITLE _

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Manager

(Title) 11-79

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

SUPERVISOR DISTRICT 羽 3

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.