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TRANSPORTER	OIL / GAS /
OPERATOR	/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
Continental Oil Company

Address
152 No. Durbin, Casper, Wyoming 82601

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name AXI Apache J	Well No. 25	Pool Name, Including Formation Undesignated Mesa Verde	Kind of Lease State, Federal or Fee Indian	Lease No. 147
Location Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East Line of Section 7 Township 25N Range 5W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) 1921 Bloomfield Blvd. Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower Bldg. 1507 Pacific Ave. Dallas, Texas 75201			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 7	Twp. 25N	Pge. 5W
Is gas actually connected? No When				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-10-72	Date Compl. Ready to Prod. 2-27-72	Total Depth 5300'		P.B.T.D. 5246'				
Elevations (DF, RKB, RT, GR, etc.) KB	Name of Producing Formation Undesignated Mesa Verde		Top Oil/Gas Pay 4508'		Tubing Depth 5000'			
Perforations 5019-20, 5074-76, and 5120-24 w/1 shot per foot. 5147-78 w/2 shots per foot					Depth Casing Shoe 5299'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		227'		150			
7 7/8"	5 1/2"		5299'		495			
	2 3/8"		5000'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 632	Length of Test 3 Hours	Bbls. Condensate/MMCF 40 BPD Est.	Gravity of Condensate 48.5
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1255	Casing Pressure (shut-in) Packer Set	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
EVERETT D. WILSON

(Signature)

Administrative Supervisor

(Title)

April 7, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 11 1972, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.