

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
660' FNL & 660' FEL, Sec. 7, T 25N, R 5W, Unit Ltr. 'A'

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

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6. If Indian, Allottee or Tribe Name

Jicarilla - Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

AXI Apache J, Well #25

9. API Well No.

30-039-20445

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Otero Chacra

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Downhole Commingle**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion well completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-9-96 MIRU. POOH W/ 1 1/4" tbg. POOH W/ 2 3/8" tbg. GIH latched onto packer @ 4992', POOH. GIH W/ 4 3/4" bit & 5 1/2" scraper, top of fill @ 5200', POOH. GIH clean out fill from 5200' to 5227, POOH. GIH W/ 2 3/8" tbg set @ 5176'.

12-12-96 RDMO. This well is commingled in the Blanco Mesaverde & Otero Chacra.

Chacra perfs, 3728 - 3748'; Mesaverda perfs, 5019 - 5178'.

Test dated 1-1-97; 100 BO/D 100MCF

Allocation Ratio: OIL GAS

Blanco Mesaverde 100% 67%
Otero Chacra 0% 33%

A copy of the NMOCD Administrative order DHC-1294 is attached.

RECEIVED
APR 23 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Bill R. Keathly

Bill R. Keathly

Title **Sr. Regulatory Specialist**

Date **4-16-97**

(This space for Federal or State office use)

Approved by [Signature]

Title **Chief, Lands and Mineral Resources**

Date **APR 22 1997**

Conditions of approval if any:

BLM(6), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

File
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

30-039-2044500
ADMINISTRATIVE ORDER DHC-1294

Conoco Inc.
10 Desta Drive
Suite 100W
Midland, Texas 79705

Attention: Mr. Jerry W. Hoover

*AXI Apache "J" Well No. 25
Unit A, Section 7, Township 25 North, Range 5 West, NMPM,
Rio Arriba County, New Mexico.
Otero-Chacra (Gas - 82329) and
Blanco-Mesaverde (Prorated Gas - 72319) Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Otero-Chacra Pool	Oil 0%	Gas 33%
Blanco-Mesaverde Pool	Oil 100%	Gas 67%

REMARKS: The operator shall notify the Aztec District Office of the Division upon

Administrative Order DHC-1294

Conoco Inc.

July 16, 1996

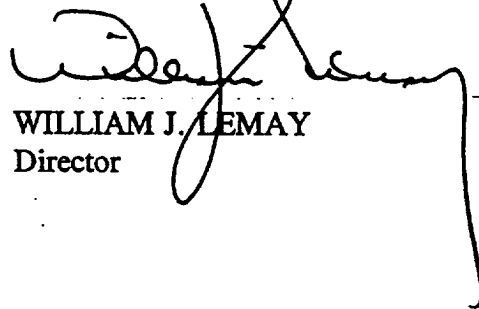
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implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 16th day of July, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

WJL/DRC

cc: Oil Conservation Division - Aztec
Bureau of Land Management-Farmington