

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Continental Oil Company							
3. ADDRESS OF OPERATOR 152 North Durbin, Casper, Wyo. 82601							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 620' FEL, 390' FSL ("P") At top prod. interval reported below At total depth							
14. PERMIT NO. _____ DATE ISSUED MAR 3 1972 OIL CON. COM. DIST. 3							
15. DATE SPUDDED 1-4-72		16. DATE T.D. REACHED 1-18-72		17. DATE COMPL. (Ready to prod.) 1-28-72		18. ELEVATIONS (DT, RKB, RT, GR, ETC.) * 7025' GR, 7039' KB	
20. TOTAL DEPTH, MD & TVD 7810'		21. PLUG, BACK T.D., MD & TVD 7661'		22. IF MULTIPLE COMPL., HOW MANY * Two		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * Gallup 6636-6978, NEP 10' Dakota 7474-7814', NEP 67'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-GR logs						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		238'		12 1/4"	
4 1/2"		10.5#		7809'		7 7/8"	
						150 sacks Class "A"	
						620 sacks Poz "A" & Liteweight	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		S. GEOPHYSICAL SURVEY		DURANGO, COLO.	
2 3/8"		7466'					
31. PERFORATION RECORD (Interval, size and number) Dakota-1 shot/2' - 7472-74, 7488-94, 7508-12 7580-82, 7624-26 7664-68, 7674-92 - Total 21 holes. Gallup-2 shots/ft. - 6672-77 and 6704-09.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
Gallup				27,200 gal. wtr & 31,600# 10-20s			
Dakota				49,300 gal. wtr & 79,000# 10-20s			
33. PRODUCTION							
DATE FIRST PRODUCTION 2-4-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-7-72		HOURS TESTED 24		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD 47	
FLOW. TUBING PRESS. 190		CASING PRESSURE 430		CALCULATED 24-HOUR RATE 47		OIL—BBL. 490	
						GAS—MCF. 0	
						WATER—BBL. 45.7	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to El Paso Natural Gas Company						TEST WITNESSED BY W. M. Scott	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. A. Allen		TITLE Administrative Supervisor				DATE 2-29-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	3805	3390	Sandstone	Pictured Cliffs	3305	
Chacra	4180	4242	Sandstone	Chacra	4180	
Mesaverde	4997	5685	Sandstone	Mesaverde	4997	
Gallup	6628	6865	Sandstone	Mancos	5490	
Dakota	7420	7810	Sandstone	Gallup	6638	
				Greenhorn	7291	
				Dakota	7420	