

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 64

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 20

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT
W. Lindrith - Undesignated
Gallup and Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

390' FSL, 620' FEL ("P")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7025' GR, 7039' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Casing Run ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spudded 1-4-72, drilled to TD 7810', PBTD 7661'. Ran 8 5/8" 24# K-55 casing landed at 238' and cemented with 150 sacks Class "A" and 2% CaCl₂. Ran 4 1/2" 10.5# K-55 casing landed at 7809' with float collar at 7772' and stage collar at 5688'. Preceded first stage with 500 gal. Pre-Flush and cemented with 420 sacks 50-50 Poz "A", 2% gel, 6 1/2#/sack Gilsonite and 1/2% CFR-2. Preceded second stage with 500 gal. Pre-Flush and cemented with 200 sacks "Lite-Wt." w/1/2% CFR-2, followed by 632 sacks 50-50 Poz "A", 2% gel, 6 1/2#/sack Gilsonite and 1/2% CFR-2. Plug down 2:45 a.m. 1-19-72. Rig released 1-19-72.



USGS-Durango(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Weber

TITLE Administrative Supervisor

DATE 3-14-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side