NO. OF COPIES RECEIVED				
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		
SANTA FE	REQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-55		
U.S.G.S.	AUTUODIZATION TO T	AND		
LAND OFFICE	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL				
GAS				
OPERATOR	- <u></u>			
I. PRORATION OFFICE				
Conoco Inc				
P.O. Box 4	60, Hobbs, New Mexico 88	3240		
Reasonss) for tiling (Check proper	box)	Other (Please explain)		
New well	Change in Transporter of:	_ Shange of corpora		
Recompletion Change in Ownership		Oll Dry Gas Continental Oil Co		
If change of ownership give name		densate U July 1, 1979.		
and address of previous owner_	ie	· · · · · · · · · · · · · · · · · · ·		
I. DESCRIPTION OF WELL AS Lease Name	Mell No. Pool Name, includin		Lease No.	
Sicarilla 20	5 Lindreth Ga	Illuppakota - West State, Federal	cr Fee Indian (C-104)	
	S90 Feet From The S	Line and 600 Feet From T	he <u>E</u>	
Line of Section 20	Township 25 N Range	4W , NMPM, Ri	o Arriba county	
I NESICENTIAN AF TRANSP	ORTER OF OIL AND NATURAL	CAS		
Name of Authorized Transporter o	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent;	
Shell Oil Co.		Farmington, NM		
Name of Authorized Transporter of		Address (Give address to which approv	ed copy of this form is to be sent)	
EL Paso Natura		tarmington, NIV		
If well produces on or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?' When	Î-4-72	
give location of tanks.	I with that from any other lease or po		, 4 (&C	
V. COMPLETION DATA				
Designate Type of Comp	etion — (X)	l New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Compl. Ready to Prod.	Tota, Depth	P.B.T.D.	
Date Spyaded	Date Compt. Ready to Prod.	.otar Depth	7.5,1.0.	
Elevations (DF, RKB, RT, GR, et	c., Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Periorations			Depth Casing Shoe	
	TURING CASING	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
W WEST DAMA AND DESCRIPTION	P DOD ALLOWARY E AT	be after recovery of total volume of load oil a	and must be equal to or exceed too allow	
V. TEST DATA AND REQUES OIL WELL	1 FUR ALLUMABLE (lest must to able for this	s depth or be for full 24 hours;		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	OII - Bbls.	Water - 3bls.	Gae - MC/	
			11/1/201979	
GAS WELL			JOH COM.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Coordenation CONI. Chore Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L		011 0011050111	TION COMMISSION	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules	and regulations of the Oil Conservati	ion AFFROVED		
Commission have been compli	ed with and that the information given the hear of my knowledge and beli	ven Original Signed	d by A. R. Kendrick	

(Signature) Division Manager (Title) //- 7

(Date)

MMOCD (5) Aztec FILE SUPERVISOR DISTRICT # 3

TITLE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.