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OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

OPERATION PRONATION OPPICE Controls	AUTHORIZATION TO TRAN	ASPORT OIL AND HATURAL G	AS	
Conoco Inc.				
	Hobbs, New Mexico 88240)		
Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain		
Recompletion	OII XX Dry	co.		
Change in Ownership	Casinghead Gas Cond	densate 🗍		
If change of ownership give name and address of previous owner.				
DESCRIPTION OF WELL AND	Vell No. Pool Name, including	Formation Kind of		
Jicarilla 20		1	** Jic. Indian C-64	
Location Unit Letter P : 390				
20	emship 25N Range	4W NMPM	From The East Rio Arriba	
	RTER OF OIL AND NATURAL G	, 11464	RIO HIIIDA Cour	
Name of Authorized Transporter of Co	or Condensate		approved copy of this form is to be sent)	
Conoco Inc. Surface Tr	ansportation	P. O. Box 1429, Bloom	afield. New Mexico 87413	
Name of Authorized Transporter of Co				
El Paso Natural Gas Co	Unit Sec. Twp. Rge.	Petroleum Plaza, Farm	nington, New Mexico 87401	
give location of tanks.	M 20 25 4	Yes		
f this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	_	1	
Designate Type of Completi	on - (X) Gas Well - Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. K	
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations		<u></u>	Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO		ifter recovery of total volume of load opth or be for full 24 hours;	loil and must be equal to or exceed top 2	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. eas Wite ster)		
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	OII-Bbis.	Water-Bble.	1 Gde-lucr	
AS WELL	1			
Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
Seeting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Chake Size	
ERTIFICATE OF COMPLIANC	CE C	OIL CONSERV	MATION DIVISION	
hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	1101 10 1504	
vision have been compiled with ove to true and complete to the	and that the information given	.BY	mas Surge	
	_	TITLE SUPERVISOR DISTRICT # 6		
		This form is to be filed	in compliance with RULE 1104.	
Dunce (C)	If this is a request for allowable for a newly drilled or deepe			
Administrative Supervisor		well, this form must be accompanied by a tabulation of the devia- tests taken on the well in accordance with MULE 111.		
(Tul	اره	All sections of this form able on new and recompleted	must be filled out completely for all. wells.	
	November 16, 1984 Fill out only Sections 1, II, III, and VI for changes of well name or number, or transporter, or other such change of contract of the change of the contract of the contract of the change of the			
. (1747)	···		portarior button buch children of comments	