Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

FIEQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Conoco Inc. 300392044600 Address 3817 N.W. Expressway, Oklahoma City, OK 73112 Other (Please explain) Reason(a) for Filing (Check proper box) New Well Change in Transporter of Dry Cas Recompletion Oll Change in Operator Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE 00/725 No. Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee 20 W) LINDRITH LNDRITH BALLY DAKETH, WITT 090000640 Location FAST Feet From The _ Unit Letter Rio Arriba 10 15N

Section 20 Towns	10 25	<u>~ R</u>	lange	4 m	, NM	IPM,	KIO Arr	'1Da	····	County	
III. DESIGNATION OF TRA	- NSPORTE	R OF OIL	, AND N	ATUR	AL GAS	•					
Name of Authorized Transporter of Oil	IXXX	or Condense		,)	Address (Give	address to w	hich approved	copy of this	form is to be se	nt)	
Giant Refining Co.					23733 N.Scottsdale Rd., Scottsdale, AZ 85255						
Name of Authorized Transporter of Casinghead Clas XX or Dry Clas					Address (Give address to which approved copy of this form is to be sent)						
El PASONATURALGA	R (0	(3)				PETROLOUMPHAZA, FAIRMINGTON, NM 87401					
If well produces oil or liquids,	Unit				is gas actually connected? When			1 0			
give location of tanks.	M	1			NES						
If this production is commingled with the IV. COMPLETION DATA	t from any oth	er lease or po	ol, give co	mmingli	ng order numb	er:					
	<i>a</i> .	Oil Well	Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		J					<u>L</u>	<u> </u>	<u> </u>	<u> </u>	
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	None of D	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe		
Elevations (Dr. RRB, RI, OR, Sic.)	I ANDRE OF T										
Perforations	_l										
								'	•		
	Ť	UBING. C	CASING	AND	CEMENTIN	NO RECOR	D D			·	
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT .		
								_			
	I I AMITRI B						L PREINF				
V. TEST DATA AND REQUI OIL WELL (Test must be after					ha annal ta an	ananad tan all	anakla 6a ek	مطاعم خاصمان ما	• • • • • • • • • • • • • • • • • • • •		
Date First New Oil Run To Tank	Date of Te		ioda ou ai	na musi		thod (Flow, p		-4- P. S. V.			
Date His New On Rosa To Take	Date of 1c.						7.0	1	(UG 0 8 :	330	
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
						W Bl. IA			Oal-MCF DIST. 3		
Actual Prod. During Test	Oil - Bbia.				Water - Bbla.			Cast MCL 8/4/1/2			
GAS WELL	_ 	 				·			•		
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Choke Size			
VI. OPERATOR CERTIFI	CATE OF	COMPI	LIANCI	 B		NI 001	JOERY	ATION	D1/101		
I hereby certify that the rules and reg	ulations of the	Oil Conserve	ation		(JIL CO	NOFHA	AHUN	DIVISIO	אכ יי	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(405)

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bato

Printed Name

Data

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By

Date Approyed

DEPUTY OIL & GAS INSPECTOR, DIST.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Administrative Supr.

Title

948-3120

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.