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| U.S.G.S.               |     |   |   |
| LAND OFFICE            |     |   |   |
| TRANSPORTER            | OIL | 1 |   |
|                        | GAS | 1 |   |
| OPERATOR               |     | 1 |   |
| PRORATION OFFICE       |     |   |   |

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-110

|   | FILE /  |  | AND   | Fliective I-I-03   |  |  |     |
|---|---|--|---|--|--|--|-----|
|   | u.s.g.s.  | AUTHORIZATION TO TR  | ANSPORT OIL AND NATURAL   | ANSPORT OIL AND NATURAL GAS  |  |  |     |
|   | LAND OFFICE   |  |   |  |  |  |     |
| i   | TRANSPORTER OIL /   |  | $\cap$  | /  |  |  |     |
|   | GAS /   |  | [1 <i>]</i>   |  |  |  |     |
|   | OPERATOR /  |  |   | ( '  |  |  |     |
|   | PRORATION OFFICE  |  | P   |  |  |  |     |
| 1.  | Operator  | 1  |   | THE WAY  |  |  |     |
|   | Continental (   | 11 Company   |   | /OFICINEDY   |  |  |     |
| Address   |   |  |   |  |  |  |     |
| 152 No. Durbin, Casper, Wyoming 82601                           |   |  |   |  |  |  |     |
| Reason(s) for filing (Check proper box)  Other (Please explain) |   |  |   |  |  |  |     |
|   |   |  |   |  |  |  | FF. |
| Recompletion Oil Dry Gas DIST. 3                                |   |  |   |  |  |  |     |
|   | Change in Ownership   | Casinghead Gas Cond  | ensate  |  |  |  |     |
|   | If change of ownership give na  |  |   |  |  |  |     |
|   | and address of previous owner   |  |   |  |  |  |     |
| H.  | DESCRIPTION OF WELL A   | ND LEASE   | _   |  |  |  |     |
|   | Lease Name  | Well No. Pool Name, Including Undersignate   | d = Callun  |  |  |  |     |
|   | Jicarilla 22  | 7 Undersignate   | d = Dakota State, Feder   | al or Fee Federal 65   |  |  |     |
|   | Location  |  |   |  |  |  |     |
|   | Unit Letter A;  | 990 Feet From The North L  | ine and 990 Feet From   | The Fast   |  |  |     |
|   |   |  |   |  |  |  |     |
|   | Line of Section 21  | Township 25N Range   | 4W , NMPM, Rio  | Arriba County  |  |  |     |
|   |   |  |   |  |  |  |     |
| 111.  | DESIGNATION OF TRANSI   | PORTER OF OIL AND NATURAL G  | AS  |  |  |  |     |
| ***   | Name of Authorized Transporter  | of Cil or Condensate   | Address (Give address to which appro  | oved copy of this form is to be sent)  |  |  |     |
|   |   |  | P O Boy 1588 Farm   | vington Novy Marrico   |  |  |     |
|   | Shell Oil Compar  | of Casinghead Gas v or Dry Gas   | P.O. Box 1588, Farmington, New Mexico.  Address (Give address to which approved copy of this form is to be sent)  |  |  |  |     |
|   |   | <del> </del>   |   | P.O. Boy 000 Famination Nov. Marriage  |  |  |     |
|   | El Paso Natural   | Unit Sec. Twp. Rge.  | P.O. Box 990, Farmington, New Mexico Is gas actually connected?   When  |  |  |  |     |
|   | If well produces oil or liquids, give location of tanks.  |  |   |  |  |  |     |
|   | <u> </u>  | J 28 25N 4W  | Yes   | 1-16-72  |  |  |     |
|   | If this production is commingle   | d with that from any other lease or pool   | , give commingling order number:  | R-4203   |  |  |     |
| IV. COMPLETION DATA   |   |  |   |  |  |  |     |
| IV.   | COMPLETION DATA   | Oil Well Gas Well  | New Well Workover Deepen  | Plug Back   Same Res'v.   Diff. Res'v.   |  |  |     |
| IV.   |   |  | New Well Workover Deepen  | Plug Back   Same Res'v.   Diff. Res'v.   |  |  |     |
| IV.   | Designate Type of Comp  | letion = (X) X   | X   | 1 1  |  |  |     |
| IV.   | Designate Type of Comp  | Date Compl. Ready to Prod.   | X Total Depth   | P.B.T.D.   |  |  |     |
| IV.   | Designate Type of Comp<br>Date Spudded<br>12-20-71  | Date Compl. Ready to Prod.  2-7-72   | Total Depth 7970  | P.B.T.D. 7940 1  |  |  |     |
| IV.   | Designate Type of Comp<br>Date Spudded<br>12-20-71<br>Elevations (DF, RKB, RT, GR, e  | Date Compl. Ready to Prod.  2-7-72  Name of Producing Formation  | Total Depth 7970  | P.B.T.D. 7940 <sup>1</sup> Tubing Depth  |  |  |     |
| IV.   | Designate Type of Comp<br>Date Spudded<br>12-20-71<br>Elevations (DF, RKB, RT, GR, e  | Date Compl. Ready to Prod.  2-7-72  Name of Producing Formation  Gallup & Dakota   | Total Depth 7970'  Top Oil/Gas Pay 6831 - Gallup 7713' - Dakota   | P.B.T.D.  7940  Tubing Depth  7711   |  |  |     |
| IV.   | Designate Type of Comp  Date Spudded  12-20-71  Elevations (DF, RKB, RT, GR, e  RB  Perforations Dakota 7717-   | Date Compl. Ready to Prod.  2-7-72  Name of Producing Formation  Gallup & Dakota  19-21-23', 7739-41', 7761-   | X Total Depth 7970'  Top Cil/Gas Pay 6831 - Gallup 7713' - Dakota 63-65', 7858-60-62', 787  | P.B.T.D.  7940  Tubing Depth 7711  Depth Casing Shoe   |  |  |     |
| IV.   | Designate Type of Comp  Date Spudded  12-20-71  Elevations (DF, RKB, RT, GR, e  RB  Perforations Dakota 7717- 72', 7895-97-99', 79  | Date Compl. Ready to Prod.  2-7-72  1c.) Name of Producing Formation  Gallup & Dakota  19-21-23', 7739-41', 7761-  10-12-14-16-18-20'(23 shot)   | X Total Depth 7970'  Top Cil/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6  | P.B.T.D.  7940  Tubing Depth 7711  Depth Casing Shoe   |  |  |     |
| IV.   | Designate Type of Comp Date Spudded 12-20-71 Elevations (DF, RKB, RT, GR, e RB Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/fi   | Date Compl. Ready to Prod. 2-7-72  | X Total Depth 7970' Top Oll Gas Pay 6831 - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 id CEMENTING RECORD  | P.B.T.D.  7940  Tubing Depth 7711   0-Depth Casing Shoe 896- 7940  |  |  |     |
| IV.   | Designate Type of Comp  Date Spudded  12-20-71  Elevations (DF, RKB, RT, GR, e  RB  Perforations Dakota 7717- 72', 7895-97-99', 79  | Date Compl. Ready to Prod. 2-7-72   Name of Producing Formation Gallup & Dakota   19-21-23', 7739-41', 7761-10-12-14-16-18-20'(23 shot TUBING, CASING, AN CASING & TUBING SIZE   | X Total Depth 7970'  Top Oll/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 ID CEMENTING RECORD DEPTH SET  | P.B.T.D. 7940  Tubing Depth 7711  Openth Casing Shoe 7940  SACKS CEMENT  |  |  |     |
| IV.   | Designate Type of Comp<br>Date Spudded<br>12-20-71<br>Elevations (DF, RKB, RT, GR, e<br>RB<br>Perforations Dakota 7717-<br>72', 7895-97-99', 79<br>6900' with 2 shots/fi<br>HOLE SIZE<br>12 1/4"  | Date Compl. Ready to Prod. 2-7-72   Name of Producing Formation Gallup & Dakota   19-21-23', 7739-41', 7761-10-12-14-16-18-20'(23 shot TUBING, CASING, AND CASING & TUBING SIZE 8 5/8"   | X Total Depth 7970'  Top Oil/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 ID CEMENTING RECORD DEPTH SET 234'   | P.B.T.D.  7940  Tubing Depth 7711   Depth Casing Shoe 7940  SACKS CEMENT 250   |  |  |     |
| IV.   | Designate Type of Comp Date Spudded 12-20-71 Elevations (DF, RKB, RT, GR, e) RB Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/fi HOLE SIZE  | Date Compl. Ready to Prod. 2-7-72   Name of Producing Formation   Gallup & Dakota   19-21-23', 7739-41', 7761-10-12-14-16-18-20'(23 shot TUBING, CASING, AND CASING & TUBING SIZE   8 5/8"   4 1/2"  | X Total Depth 7970'  Top CH/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 ND CEMENTING RECORD DEPTH SET 234' 7969'  | P.B.T.D. 7940  Tubing Depth 7711  Openth Casing Shoe 7940  SACKS CEMENT  |  |  |     |
| IV.   | Designate Type of Comp<br>Date Spudded<br>12-20-71<br>Elevations (DF, RKB, RT, GR, e<br>RB<br>Perforations Dakota 7717-<br>72', 7895-97-99', 79<br>6900' with 2 shots/fi<br>HOLE SIZE<br>12 1/4"  | Date Compl. Ready to Prod. 2-7-72   Name of Producing Formation Gallup & Dakota   19-21-23', 7739-41', 7761-10-12-14-16-18-20'(23 shot TUBING, CASING, AND CASING & TUBING SIZE 8 5/8"   | X Total Depth 7970'  Top Oil/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 ID CEMENTING RECORD DEPTH SET 234'   | P.B.T.D.  7940  Tubing Depth 7711   Depth Casing Shoe 7940  SACKS CEMENT 250   |  |  |     |
| IV.   | Designate Type of Comp<br>Date Spudded<br>12-20-71<br>Elevations (DF, RKB, RT, GR, e<br>RB<br>Perforations Dakota 7717-<br>72', 7895-97-99', 79<br>6900' with 2 shots/fi<br>HOLE SIZE<br>12 1/4"  | Date Compl. Ready to Prod. 2-7-72  | X Total Depth 7970'  Top Oil/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 ID CEMENTING RECORD DEPTH SET 234' 7969' 7711'   | P.B.T.D.  7940  Tubing Depth 7711   Depth Casing Shoe 896 7940   SACKS CEMENT 250 1156   |  |  |     |
|   | Designate Type of Comp Date Spudded 12-20-71 Elevations (DF, RKB, RT, GR, e) RB Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/fi HOLE SIZE 12 1/4" 7 7/8"   | Date Compl. Ready to Prod. 2-7-72  | Total Depth 7970'  Top Oil/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 ID CEMENTING RECORD DEPTH SET 234' 7969' 7711'   | P.B.T.D.  7940  Tubing Depth 7711   Depth Casing Shoe 7940  SACKS CEMENT 250   |  |  |     |
|   | Designate Type of Comp Date Spudded 12-20-71 Elevations (DF, RKB, RT, GR, e) RB Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/fi HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUES OIL WELL  | Date Compl. Ready to Prod. 2-7-72  | Total Depth 7970'  Top Cil/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 ID CEMENTING RECORD DEPTH SET 234' 7969' 7711'  after recovery of total volume of load oil lepth or be for full 24 hours)  | P.B.T.D. 7940  Tubing Depth 7711   Depth Casing Shoe 896- 7940   SACKS CEMENT 250 1156   |  |  |     |
|   | Designate Type of Comp Date Spudded 12-20-71 Elevations (DF, RKB, RT, GR, e) RB Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/fi HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUES   | Date Compl. Ready to Prod. 2-7-72  | Total Depth 7970'  Top Cil/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 ID CEMENTING RECORD  DEPTH SET 234' 7969' 7711'  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  | P.B.T.D. 7940  Tubing Depth 7711   Depth Casing Shoe 896- 7940   SACKS CEMENT 250 1156   |  |  |     |
|   | Designate Type of Comp Date Spudded 12-20-71 Elevations (DF, RKB, RT, GR, e) RB Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/fi HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUES OIL WELL  | Date Compl. Ready to Prod. 2-7-72  | Total Depth 7970'  Top Cil/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 ID CEMENTING RECORD  DEPTH SET 234' 7969' 7711'  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left) Flowing  | P.B.T.D. 7940  Tubing Depth 7711  Depth Casing Shoe 896 7940  SACKS CEMENT 250 1156  |  |  |     |
|   | Designate Type of Comp Date Spudded 12-20-71 Elevations (DF, RKB, RT, GR, e) RB Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/fi HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank   | Date Compl. Ready to Prod. 2-7-72  | Total Depth 7970  Top Cil/Gas Pay 6831 - Gallup 7713 - Dakota 63-65, 7858-60-62, 787 s) Gallup 6868-6872 & 6 ID CEMENTING RECORD  DEPTH SET  234  7969  7711  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas l Flowing  Casing Pressure   | P.B.T.D.  7940  Tubing Depth 7711   Depth Casing Shoe 896— 7940  SACKS CEMENT 250 1156  and must be equal to or exceed top allowift, etc.)  Choke Size   |  |  |     |
|   | Designate Type of Comp Date Spudded 12-20-71  Elevations (DF, RKB, RT, GR, e) RB  Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/fi HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1-14-72 Length of Test 24 Hours   | Date Compl. Ready to Prod. 2-7-72  | Total Depth 7970  Top Oil/Gas Pay 6831 - Gallup 7713 - Dakota 63-65 , 7858-60-62 , 787 s) Gallup 6868-6872 & 6 ND CEMENTING RECORD DEPTH SET 234 7969 7711   after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Flowing Casing Pressure 440 PSI  | P.B.T.D.  7940  Tubing Depth 7711   Depth Casing Shoe 896- 7940  SACKS CEMENT 250 1156  and must be equal to or exceed top allowift, etc.)  Choke Size None  |  |  |     |
|   | Designate Type of Comp Date Spudded 12-20-71 Elevations (DF, RKB, RT, GR, e) RB Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/fi HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1-14-72 Length of Test  | Date Compl. Ready to Prod. 2-7-72  | Total Depth 7970 *  Top O'!/Gas Pay 6831 * - Gallup 7713 * - Dakota 63-65 *, 7858-60-62 *, 787 s) Gallup 6868-6872 * & 6 ID CEMENTING RECORD  DEPTH SET 234 * 7969 * 7711 *  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas l Flowing Casing Pressure  440 PSI Water-Bbls.  | P.B.T.D. 7940  Tubing Depth 7711  Depth Casing Shoe 896- 7940  SACKS CEMENT 250 1156  and must be equal to or exceed top allow- ift, etc.) Choke Size None Gas-MCF   |  |  |     |
|   | Designate Type of Comp Date Spudded 12-20-71  Elevations (DF, RKB, RT, GR, e) RB  Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/f HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank 1-14-72 Length of Test 24 Hours Actual Prod. During Test 31  | Date Compl. Ready to Prod. 2-7-72  | Total Depth 7970 *  Total Depth 7970 *  Top O'!/Gas Pay 6831 * Gallup 7713 * Dakota  63-65 *, 7858-60-62 *, 787 s) Gallup 6868-6872 * & 6  ID CEMENTING RECORD  DEPTH SET 234 * 7969 * 7711 *  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas l Flowing  Casing Pressure  440 PSI  Water-Bbls.  None  | P.B.T.D. 7940  Tubing Depth 7711  Depth Casing Shoe 896 7940  SACKS CEMENT 250 1156  and must be equal to or exceed top allowift, etc.)  Choke Size None Gas-MCF 192   |  |  |     |
|   | Designate Type of Comp Date Spudded 12-20-71  Elevations (DF, RKB, RT, GR, e) RB  Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/f HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank 1-14-72 Length of Test 24 Hours Actual Prod. During Test 31  | Date Compl. Ready to Prod. 2-7-72  | Total Depth 7970 *  Total Depth 7970 *  Top O'!/Gas Pay 6831 * Gallup 7713 * Dakota  63-65 *, 7858-60-62 *, 787 s) Gallup 6868-6872 * & 6  ID CEMENTING RECORD  DEPTH SET 234 * 7969 * 7711 *  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas l Flowing  Casing Pressure  440 PSI  Water-Bbls.  None  | P.B.T.D. 7940  Tubing Depth 7711  Depth Casing Shoe 896 7940  SACKS CEMENT 250 1156  and must be equal to or exceed top allowift, etc.)  Choke Size None Gas-MCF 192   |  |  |     |
|   | Designate Type of Comp Date Spudded  12-20-71  Elevations (DF, RKB, RT, GR, e) RB  Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/f) HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank 1-14-72 Length of Test 24 Hours Actual Prod. During Test 31  Allowable 1  | Date Compl. Ready to Prod. 2-7-72  | Total Depth 7970'  Top Cil/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 ID CEMENTING RECORD  DEPTH SET  234' 7969' 7711'  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lepth or be for full 24 hours)  Producing Pressure  440 PSI  Water-Bble.  None gling approved Administr                               | P.B.T.D.  7940 ' Tubing Depth 7711 '  Depth Casing Shoe 896- 896- SACKS CEMENT 250 1156  and must be equal to or exceed top allowift, etc.)  Choke Size None Gas-MCF 192 Sative Order No. DHC-102,                                   |  |  |     |
|   | Designate Type of Comp Date Spudded  12-20-71  Elevations (DF, RKB, RT, GR, e) RB  Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/f) HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank 1-14-72 Length of Test 24 Hours Actual Prod. During Test 31  Allowable 1  | Date Compl. Ready to Prod. 2-7-72  | Total Depth 7970 *  Total Depth 7970 *  Top O'!/Gas Pay 6831 * Gallup 7713 * Dakota  63-65 *, 7858-60-62 *, 787 s) Gallup 6868-6872 * & 6  ID CEMENTING RECORD  DEPTH SET 234 * 7969 * 7711 *  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas l Flowing  Casing Pressure  440 PSI  Water-Bbls.  None  | P.B.T.D. 7940  Tubing Depth 7711  Depth Casing Shoe 896 7940  SACKS CEMENT 250 1156  and must be equal to or exceed top allowift, etc.)  Choke Size None Gas-MCF 192   |  |  |     |
|   | Designate Type of Comp Date Spudded  12-20-71  Elevations (DF, RKB, RT, GR, e) RB  Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/f) HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank 1-14-72 Length of Test 24 Hours Actual Prod. During Test 31  Allowable in GAS WELL dated Dece                                     | Date Compl. Ready to Prod. 2-7-72  | Total Depth 7970'  Top Cil/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 ID CEMENTING RECORD  DEPTH SET  234' 7969' 7711'  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lepth or be for full 24 hours)  Producing Pressure  440 PSI  Water-Bble.  None gling approved Administr                               | P.B.T.D.  7940 ' Tubing Depth 7711 '  Depth Casing Shoe 896- 896- SACKS CEMENT 250 1156  and must be equal to or exceed top allowift, etc.)  Choke Size None Gas-MCF 192 Sative Order No. DHC-102,                                   |  |  |     |
|   | Designate Type of Comp Date Spudded  12-20-71  Elevations (DF, RKB, RT, GR, e) RB  Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/f) HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank 1-14-72 Length of Test 24 Hours Actual Prod. During Test 31  Allowable in GAS WELL dated Dece                                     | Date Compl. Ready to Prod. 2-7-72  | Total Depth 7970'  Top Cil/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 ID CEMENTING RECORD  DEPTH SET  234' 7969' 7711'  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lepth or be for full 24 hours)  Producing Pressure  440 PSI  Water-Bble.  None gling approved Administr                               | P.B.T.D.  7940 ' Tubing Depth 7711 '  Depth Casing Shoe 896- 896- SACKS CEMENT 250 1156  and must be equal to or exceed top allowift, etc.)  Choke Size None Gas-MCF 192 Sative Order No. DHC-102,                                   |  |  |     |
|   | Designate Type of Comp Date Spudded  12-20-71  Elevations (DF, RKB, RT, GR, e) RB  Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/f  HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1-14-72 Length of Test 24 Hours Actual Prod. During Test 31  Allowable of GAS WELL dated Decompositions Actual Prod. Test-MCF/D   | Date Compl. Ready to Prod. 2-7-72  | Total Depth 7970' Top Cil/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 ID CEMENTING RECORD DEPTH SET 234' 7969' 7711'  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas l Flowing Casing Pressure 440 PSI Water-Bble. None agling approved Administr  | P.B.T.D. 7940  Tubing Depth 7711   Depth Casing Shoe 896- 7940   SACKS CEMENT 250 1156  and must be equal to or exceed top allow- ift, etc.)  Choke Size None Gas-MCF 192 cative Order No. DHC-102,  Gravity of Condensate           |  |  |     |
| <b>v</b> .  | Designate Type of Comp Date Spudded  12-20-71  Elevations (DF, RKB, RT, GR, e RB  Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/f HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank 1-14-72 Length of Test 24 Hours Actual Prod. During Test 31  Allowable of Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.) | Date Compl. Ready to Prod.  2=7=72  tc., Name of Producing Formation  Gallup & Dakota  19=21=23¹, 7739-41¹, 7761=  10=12=14=16=18=20¹(23 shot)  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8¹¹  4 1/2¹¹  2 3/8¹¹  TFOR ALLOWABLE (Test must be able for this able for thi | Total Depth 7970 *  Top Off/Gas Pay 6831 * Gallup 7713 * Dakota 63-65 *, 7858-60-62 *, 787 s) Gallup 6868-6872 * & 6 ID CEMENTING RECORD  DEPTH SET 234 * 7969 * 7711 *  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas l Flowing Casing Pressure 440 PSI Water-Bble.  None agling approved Administr  Bble. Condensate/MMCF  Casing Pressure (Shut-in)   | P.B.T.D. 7940 1 Tubing Depth 7711 1  Depth Casing Shoe 896 7940 1  SACKS CEMENT 250 1156  and must be equal to or exceed top allowift, etc.)  Choke Size None Gas-MCF 192 ative Order No. DHC-102, Gravity of Condensate  Choke Size |  |  |     |
| <b>v</b> .  | Designate Type of Comp Date Spudded  12-20-71  Elevations (DF, RKB, RT, GR, e) RB  Perforations Dakota 7717- 72', 7895-97-99', 79 6900' with 2 shots/f  HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1-14-72 Length of Test 24 Hours Actual Prod. During Test 31  Allowable of GAS WELL dated Decompositions Actual Prod. Test-MCF/D   | Date Compl. Ready to Prod.  2=7=72  tc., Name of Producing Formation  Gallup & Dakota  19=21=23¹, 7739-41¹, 7761=  10=12=14=16=18=20¹(23 shot)  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8¹¹  4 1/2¹¹  2 3/8¹¹  TFOR ALLOWABLE (Test must be able for this able for thi | Total Depth 7970' Top Cil/Gas Pay 6831' - Gallup 7713' - Dakota 63-65', 7858-60-62', 787 s) Gallup 6868-6872' & 6 ID CEMENTING RECORD DEPTH SET 234' 7969' 7711'  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas l Flowing Casing Pressure 440 PSI Water-Bble. None agling approved Administr Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA | P.B.T.D. 7940  Tubing Depth 7711   Depth Casing Shoe 896- 7940   SACKS CEMENT 250 1156  and must be equal to or exceed top allow- ift, etc.)  Choke Size None Gas-MCF 192 cative Order No. DHC-102,  Gravity of Condensate           |  |  |     |

## VI

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| Original | Sig | ned | By: |
|----------|-----|-----|-----|
| EVERETT  | D.  | WIL | SÓN |

| EACUTI F MITZON           |   |
|---------------------------|---|
| (Signature)               |   |
| Administrative Supervisor |   |
| (Tule) February 15, 1972  |   |
| (Date)                    | _ |

| APPRO   | VED      |        |            |       |    |        | _ |
|---------|----------|--------|------------|-------|----|--------|---|
| BY      | Original | Signed | р <b>у</b> | Emery | c. | Arnold |   |
| T: T: E |          |        |            |       |    | ST. #3 |   |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.