

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 65

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 22

9. WELL NO.

7

10. FIELD AND POOL OR WILDCAT  
West Lindrith - Undesignated Gallup & Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

990' FNL, 990' FEL ("A")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7134' GR, 7148' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Well Completion ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spudded 12-20-71. Rig released 1-3-72. Moved in completion unit 1-9-72. Perforated Dakota - 1 shot/ft.) 7717-23', 7739-41', 7761-65', 7858-62', 7870-72', 7895-99', 7910-20', total of 23 holes. Sandwater frac'd Dakota with 42,830 gal. 1% KCl water and 60,000# 10-20 sand containing 1720# WG-6, 1720# Adomite Aqua, 40 gal. Adofoam, and 4 gal. Morflo II. Total fluid volume = 52,520 gal.

Perforated Gallup with 2 shots/ft. 6868-6872' and 6896-6900' - total of 20 holes. Sandwater frac'd Gallup with 23,960 gal. 1% KCl water and 31,600# 10-20 sand containing 1280# WG-6, 1280# Adomite Aqua, 20 gal. Adofoam, 2 gal. Morflo II. Total fluid volume was 31,084 gal.

Test: Flowed 31 BOPD and 192 MCFGPD on 2-5-72. FTP 362 psi, CP 440 psi. Gravity 45.7 at 60° API. Flowing wide open on 2" tubing.

Initial Potential: Flowed 36 BOPD and 196 MCFGPD. CP 420 psi, FTP 330 psi.

Well completed 2-7-72.

USGS-Durango(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. A. Usher*

TITLE Administrative Supervisor

DATE 3-7-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: