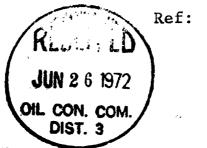
## EWELL N. WALSH

PETROLEUM ENGINEER CONSULTANT EXECUTIVE BLDG. - 413 W. MAIN P. O. BOX 254

FARMINGTON, NEW MEXICO

Mr. A. L. Porter, Jr., Secretary-Director New Mexico Oil Conservation Commission P.O. Box 2088 87501 Santa re, New Mexico

TELEPHONE BUS. 325



Non-Standard Proration Unit Manning Gas and Oil Company Apache No. 100 West Lindrith Gallup-Dakota Oil Pool

Unit A-Sec. 3-T24N-R4W, NMFM Rio Arriba County, New Mexico

Dear Mr. Porter:

This request for administrative approval of a non-standard proration unit for the above-referred-to well is being presented on behalf of the operator, Manning Gas and Oil Company. This request is being presented in accordance with the procedure set forth in case No. 4703, Order R-4314.

The subject well is located 435' from the north line, 475' from the east line, lot 1, section3 - township 24N range 4W, Rio Arriba County, New Mexico. See attached well location and acreage dedication plat.

Due to the configuration of Section 3 and the location of the subject well it would be impossible to establish a 160 acre proration unit without having to exclude a portion of the Northeast Quarter of Section 3-T24N-R4W, a legal subdivision.

Therefore, it is requested that the following acreage be established as the non-standard proration unit for the above-referred-to well.

## Section 3-Township 24 North-Range 4 West

Lot No. 1 Lot No. 2	72.12 acres 72.34 acres
SE/4 NE/4	40.00 acres
SW/4 NE/4	40.00 acres

224.46 acres Total

Please note that if a non-standard unit consisting of Lot No.1 and Lot No. 2, 144.46 acres, was established that the portion of the Northeast Quarter Section, a legal subdivision, consisting of the SE/4 NE/4 and SW/4 NE/4, 80 acres, would probably have to be established as a non-standard proration unit in the event a well is drilled in the SE/4 NE/4 or Sw/4 NE/4 of the section.

EWELL N. WALSH
PETROLEUM ENGINEER CONSULTANT
EXECUTIVE BLDG. - 413 W. MAIN
P. O. BOX 254
FARMINGTON, NEW MEXICO

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The operator would have to give serious economic consideration to the possibility of drilling a Gallup-Dakota well that would only have 80 acres assigned to the proration unit.

Rule 6, Order R-4314, states in part, "and in the event there is more than one well on a 160 acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion." The establishing of the non-standard proration unit, as requested, would provide more incentive to the operator to drill a well in the SE/4 NE/4 or SW/4 NE/4 than to have an 80 acre proration unit established for the possible well or wells.

By establishing the non-standard proration unit, as requested, future wells drilled south of the proration unit could be drilled in a normal 160 acre proration unit.

Copies of this request are being sent to the offset operators by certified mail.

Thank you for your cooperation and consideration in this matter.

Sincerely yours,

Ewell N. Walsh, P.E.

ENW/gt

## WELL LOCATION AND ACERAGE DEDICATION PLAT

Community   Comm			All di	stances must b	e from the	outer boundaries	of the Section			
Unit Letter  Section  1 Township  24 NORTH  1 Line and 4.75  1 feet from the BAST line  Section of Well:  4.35 feet from the NORTH line and 4.75  Section 1 Proteing Formation  6876.0 Raillup-Dakota W. Lindith Gallip-Dakota 224.46  Actual reaction of Well:  4.75 feet from the BAST line  6876.0 Deducted Average:  6876.0 Raillup-Dakota W. Lindith Gallip-Dakota 224.46  Actual reaction of Raillup-Dakota 24.46  Act	-	ING GAS &	OTI. COMPAN	TY	Leose	APACHE			Well No.	7.00
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## Same Letters To:

New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87410

Mr. J. A. Nance Continental Oil Company 152 North Durbin Casper, Wyoming 82601

Mr. R. H. Nordhausen Northwest Production Corporation P.O. Box 1796 El Paso, Texas 79949

Mr. Charles E. Werner Northwest Production Corporation 202 Petroleum Plaza Building Farmington, New Mexico 87401

Mr. Jerry Long, District Engineer United States Geological Survey P.O. Box 1809 Durango, Colorado 81301

Manning Gas and Oil Company 102 Continental Oil Building 1755 Glenarm Place Denver, Colorado 80202