Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.	1	TO TRAN	SPORT OIL	AND NA	TURAL G					
Operator Conoco Inc.					?		API No.			
Address					300392046000					
3817 N.W. Expr	essway,	0k1ahor	na City, C	K 7311	2			•		
Reason(s) for Filing (Check proper box)			_	O	hes (Please exp	lain)				
New Well Recompletion	Oil	Change in Ti								
Change in Operator	Casinghead		ondensate							
If change of operator give name and address of previous operator										
•	AND 1 5 4	A=	· · · · · · · · · · · · · · · · · · ·		·					
II. DESCRIPTION OF WELL Lease Name	AND LEA		ool Name, Includi	na Rozmetica	· · · · · · · · · · · · · · · · · · ·	l St land	of Lease			
Location JOARILLA 30		5 n	LINDRITH,	,	1 (/)		Federal or Fe	· 603/	me Na. 2000 (1/2)	
Unit Letter <u>B</u>	_:81	20	eet Prom The	oreth u	ne and/8		eet From The	EAST	Line	
Section 3.7 Township	25	<u>الم</u>	ange 4w		MPM,	Rio Arr	iba		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		R OF OIL or Condensat								
Giant Refining Co.					Address (Give address to which approved copy of this form is to be sent) 23733 N.Scottsdale Rd., Scottsdale, AZ 85255					
Name of Authorized Transporter of Casing							copy of this form is to be zent) INUTON, NM 87401			
If well produces oll or liquids, give location of tanks.	Unit			is gas actual	ly connected?	When		- 		
			25~1 4W		67	2000				
If this production is commingled with that in IV. COMPLETION DATA	rom any oune	er lease or poo	oi, give commingi	ing order nutr	ber:	·C-399				
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
	T	UBING, C	ASING AND	CEMENT	NO RECOR	ח	J			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			T	SACKS CEMENT .		
	<u> </u>			ļ ————			 			
							~ 7	A	WF6	
V. TEST DATA AND REQUES DIL WELL (Test must be after re				be equal to or	exceed top all	owable for thi	D) E	for full 24 hou	V E	
Date First New Oil Run To Tank	Date of Test			Producing M	lethod (Flow, pr	ump, gas lýt, i	AUG 0 6 1990			
Length of Test	Tubing Pressure			Casing Pressure			Off CON. PW			
Actual Prod. During Test	Oil - Bbis.			Water - Bbla.			Cas- MCF	ON-MCF DIST		
GAS WELL	L	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·					
Actual Prod. Test - MCP/D Length of Test					mie/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI ODED ATION CENTRES	ATTECT	COL IT	MANCE							
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF					OIL CON	ISFRV	ATION	DIVISIO	าก	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
is true and complete to the best of my k	nowledge and	d belief.		Date	Approve	d	AUG	0 9 199	U	
& E Rator	· 					5.	1		Q	
Signaphre J. E. Barton	Admini	strativ	s Sunr	By_						
Printed Name		T	lle	Title	DEPL	ITY OIL & G	AS INSPEC	TOR, DIST.	3	
Date	(40	5) 948-:	3120	''''			 -		<u> </u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.